## UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARIMEN					LEASE DESIGN		·	
	GEOLO	GICAL SURVEY	APZ 30-039.	2/240	Coı	ntract #	151	Name Walks	
A DDL ICATIO	N FOR PERMIT	TO DRILL, DI	EEPEN, OR PLUC	<b>BACK</b>		IF INDIAN, AL		EIRE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					Jicarilla Tribe				
a. TYPE OF WORK DR	ILL 🛛	PLUG 1	BACK 🗌		79 1	<u> </u>	. ≤		
b. Tipe of well single Multiple Multiple					S. PARM ORTHANS NAME				
WELL CAS WELL OTHER ZONE Y SONE					Arizona Jicarilla "B"				
A. MAMB OF OPERATOR					9. WELL NO. 2 240				
Aztec Oil & Gas Company  8. ADDRESS OF OPERATOR  P. O. Drawer 570, Farmington, New Mexico						2 15 X 2 15 25 25 25 25 25 25 25 25 25 25 25 25 25			
						10. FIELD AND FOOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Blanco Mesaverde				
At surface Section 10, 126N, R5W					11. ERC., T., R., M., OR BLAK.				
1450' FNL & 790' FWL					AND SURVEY OR ARMAS				
At proposed prod. so	De				ਂ Sec	tion 10	, T26N	, <u>≅</u> R5W	
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POST	OFFICE*			COUNTY OR			
					91 <u>2</u>	Armiba		w Mexic	
15. DISTANCE FROM PROPOSED®			16. NO. OF ACRES IN LEAS	17. NO.	THIS	ABT THE ME	<b>□</b> ••• .	نبز	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			320			32	· ·	<u> </u>	
10 DISTANCE PROM PROPOSED LOCATION*			19. PROPOSED DEPTH	20. BO		CABLE TOO		7	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			5970'		0 <u>1101</u>	Rota			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					ġ [²	2. APPROX. D			
6977 GR					<u> </u>	-60 day	<u> </u>	<u> </u>	
23.		PROPOSED CASING	G AND CEMENTING PR	OGRAM (	# <b>#</b>	0114 0114 0114		1	
	SIZE OF CASING	WEIGHT PER POO	OT SETTING DEPTH	1 5		QUANTITY O			
SIZE OF HOLE	_	32.30#	200		ñef.	sacks		- 5 3	
13-3/8" 8-3/4"	9-5/8"	20#	3700	-	130	sacks		<del>` ``</del> -	
6-3/4"	4-1/2"	10.50#	3550-5970	Ę	<b>2</b> 30	sacks-		: <b>:</b> :	
0 0, 1	1-1/2"	2.90#	<sup>1</sup> 5970	1 5	ja 👸	<u> </u>			
	, -			i jeko	= =		<u> </u>		
				**	<u> 5</u>			i <del>D</del> r	
PROPOSE TO:				હે સ્ટ				. <u></u>	
	rill 13-3/8" ho			<u>و</u> ۳				· <del>-</del>	
			Cement with 190	sacks.	- 5.			<u> </u>	
Da	rill 8-3/4" hold	e to approxim	nately 3700'.					: <u>.</u>	
Run 7" casing. Cement with 130 sacks.							atatent Lavejta a eta eta a	- 5	
Gas drill 6-3/4" hole to approximately 5970'.					<u></u>				
Run 4-1/2" liner from 3550' to Total depth.					reful Justa	100	# 1 일어를	<b>.</b>	
Ce	ement with 150	sacks.	•			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2	
Sc	electively perfo	orate and fra	ac Mesaverde for	rmation.				: <u>=</u>	
	un 1-1/2" tubin						일을 하철	i.	
Install well head.					5 <u>1</u> 5 5		S = [5] + 3		
	nacari weti neg				ी है।	± 5 [ ] }			
$Q_{i}$	istali well head	<i>\$</i> 0			i				
Gas in	Sedical	Second to to deep	en or niug back, give date	on present p	roduct	ive sone and	proposed a	ew productiv	
Gas in	Sedical	f proposal is to deep mally, give pertinent	en or plug back, give date data on subsurface locati	on present p	roduct ured a	ive sone and nd true vertice	proposed a	Give blowou	
Gas in	THE PROPOSED PROGRAM: I to drill or deepen direction	proposal is to deep mally, give pertinent	en or plug back, give date data on subsurface locati	on present p	roduct ured a	ive some and ad true vertice	proposed a	ew productive	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 5-1 Arizona Jicarilla "B" Astec Oil & Gas Company Township Range Section Unit Letter Rio Arriba 5W 26N 10 Actual Footage Location of Well: line North feet from the feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 320 Blanco Mesa Verde 6977 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, L. O. Van Ryan District Superintendent Aztec Oil & Gas Company May 27, 1976 Sec 10 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or Arizona Jicarilla under my supervision, and that the same O B #5 is true and correct to the best of my knowledge and belief. 1500 1000 1320 1650 1980 2310 2000 660