| Form | 9-331 |
|------|-------|
| (May | 1268) |

16.

## HNITED STATES

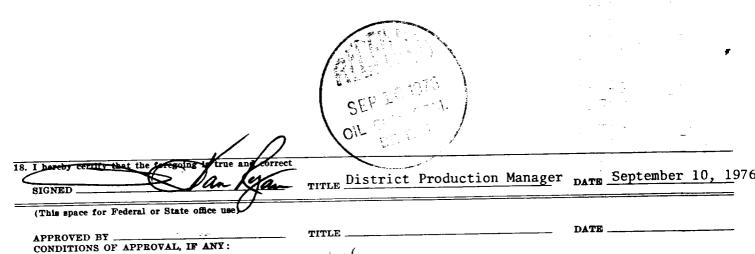
SUBMIT IN TRIPLICATES

| May 1   | DEPARTM   | ENT OF THE INTERIOR verse side)  | 5. LEASE DESIGNATION AND SERIAL MO.                          |
|---------|---|--|--|
|         |   | OLOGICAL SURVEY  | Jicarilla Contract #151 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
|         | SUNDRY NOTIC<br>(Do not use this form for proposal<br>Use "APPLICAT | ES AND REPORTS ON WELLS s to drill or to deepen or plug back to a different reservoir. ION FOR PERMIT—" for such proposals.) |  |
| OIL     | GAS   |  | 7. UNIT AGRESMENT NAME:                                      |
| 2. NAM  | CE OF OPERATOR  |  | Arizona Jicarilla del  |
| 8. ADDI | ztec Oil & Gas Compan   |  | 9. WELL TO 15 1 1 1 2 2 5 1 1 2 2 5                          |
| 4. LOCA | ATION OF WELL (Report location cle                                  | ington, New Mexico 87401 arly and in accordance with any State requirements.*  FNL & 790' FWL                                | Blanco Mesa Verde  |
| At      |   | ion 10, T26N, R5W  | 11. SEC., T., R., M., OR BLK. AND<br>SURVEY OR ARRA          |
|         |   | 15. ELEVATIONS (Show whether DF, RT, GR, etc.)   | Section 10, T26N, R5W 12. COUNTY OR PARISH 18. STATE         |
| 14. PBR | RMIT NO.  | 6977 GR.   | Rio Arriba New Mexico  |

ck Appropriate Box To Indicate Nature of Notice, Report, or Other Data 🗐 🗒

|   | Cueck Appropriate pox 10 ii                                  | idicale i |   | 经收益 医二氏性囊瘤              |  |
|---|--|-----------|---|-------------------------|--|
| NOTICE OF INTENTION TO:   |  |           | SUBSEQUENT REPORT   |                         |  |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS |           | SHOOTING OR ACIDIZING  (Other)  (Note: Report results of multiple Completion or Recompletion Report | t and nog lorm.)        |  |
|   |  |           |   | method data of starting |  |

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*
  - 9-5-76 Ran 92 joints of 7", 23#, K-55 Intermediate casing. Shoe set at 3864' Insert float valve set at 3780'. Cemented with 60 sacks of 65/35/12 followed by 70 sacks of Class "B" & 2% CaCl. Plug down.
  - 9-9-76 Ran 59 joints of 4-1/2", 10.50#, K-55, 8rd casing. Total of 2458.66'. Shoe set at 6159'. Float collar set at 6118'. TIW liner hanger set at 3692'. Cemented with 20 barrels of gel water followed by 230 sacks of Class "B" with 4% gel, 1/4#/cubic feet of fine gilsonite per sack and 6/10 of 1% of D-19. Plug down.



\*See Instructions on Reverse Side