

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Mobil Oil Corporation

Address
Three Greenway Plaza East, Suite 800, Houston, Texas 77046

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cheney-Federal	Well No. 2-A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM046
Location Unit Letter <u>B</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790'</u> Feet From The <u>West</u> Line of Section <u>17</u> Township <u>26-N</u> Range <u>2-W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N. M. 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 3935 E. 30th St., Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 17	Twp. 26-N	Rge. 2-W
Is gas actually connected?		When		
No		Waiting on Gas Co. X		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-25-76	Date Compl. Ready to Prod. 11-9-76	Total Depth 6150	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 7280 GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5865	Tubing Depth 5508					
Perforations 5554-5930			Depth Casing Shoe 6150					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	318	250x					
7-7/8	4-1/2	6150	1700x					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

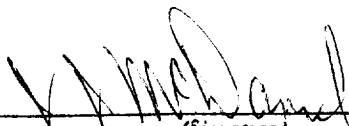
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2800	Length of Test 24	Bbls. Condensate/MMCF 2.5	Gravity of Condensate 68.0
Testing Method (pilot, back pr.) Prover	Tubing Pressure (Shut-in) 12 68	Casing Pressure (Shut-in) 12.71	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Authorized Agent

(Title)
1-3-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED 1-3-77, 19

BY Original Signed by C. E. Kendrick

TITLE 1-3-77

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply