Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department**

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Santa Fe, New Mexico 8750004-2088

I.						
Operator Meridian Oil Inc.		··		Well API No.		
Address	N. 3.6			1		
Reason(s) for Filing (Check proper box)	rmington, New Mexi	1co 87499			· · · · · · · · · · · · · · · · · · ·	
			į	Other (Please	explain)	
New Well	Change in Transporter of:					
Recompletion	Oil	Dry Gas				
Change in Oprator	Casinghead Gas	Condensate	Effective 8/1/92			
If change of operator give name	<u>,</u>		· · · · · <u>- , </u>			
and address of previous operator	Mobil Producing T	X & NM Inc	Nine Gr	reenway P	laza. Suite 2	2700
II. DESCRIPTION OF WELL AND LEASE Houston, Texas 77046						
Lease Name		Including Formation	11000	The state of the s		Lease No.
CHENEY FEDERAL	2A BLANCO) MESAVERDE	Ξ	State, Fede	ral or Fee	NM-046
Location	. 700					
Unit Letter D Section 17	: 790 Feet From Township 26N		_Line and	790	Feet From The	N Line
III. DESIGNATION OF TR		Range	2W	,NMPM,	RIO ARRIBA	A County
Name of Authorized Transporter of Oil						
MERIDIAN OIL INC	or Condensat	X	Address (Give address to which approved copy of this form to be sent) P.O. BOX 4289, FARMINGTON, NM 87499			
Name of Authorized Transporter of Casinghea	d Gas or Dry Ga	as X				of this form to be sent)
NORTHWEST PIPELINE	<u> </u>		P.O. BOX	58900, SAI	LT LAKE CIT	ΓY, UT 84158-0900
If well produces oil or	Unit Sec.	Twp.	Rge.	Is gas actually	connected?	When ?
liquids, give location of tanks.	<u> </u>	<u> </u>	1			
If this production is commingled with that from IV. COMPLETION DATA	any other lease or pool, give c	commingling order i	number:			
IV. COMPLETION DATA	Oil Well Gas Wel	l ı New Well	117. 1.		DI - D	
Designate Type of Completion - (X)	I Gas wei	i i New Weii	Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Date Spudded Date Compl. R	leady to Prod.	Total Depth	.4	. <u></u>	P.B.T.D.	<u> </u>
FI (OF DVD DE OF						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formal		on	Top Oil/Gas Pay		Tubing Depth	
Perforations	<u></u>		1		D 4 G : 01	
	TUBING, CASI	NG AND CEM	FNTING	PECOPN	Depth Casing Sh	oe
HOLE SIZE	CASING & TUBI		LENTING !	DEPTH SET		SACKS CEMENT
			DEI TH'SE			SACKS CEMENT
V. TEST DATA AND REQU	JEST FOR ALLOV	WABLE				<u> </u>
OIL WEL (Test must be after recovery o	f total volume of load oil & m	ust be equal to or ex	ceed top allow	able for this de	oth or be for full	24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Met	hod (Flow, pun	np, gas lift, etc.))	- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.
Length of Test	Titli D					March 19 17 17 17 17 17 17 17 17 17 17 17 17 17
Longui of Test	Tubing Pressure	Casing Pressur	e	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas MCF	
					AL.	10 0 6 1 392
GAS WELL					e*	الم المام
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensa	ate/MMCF		Gravity of Conde	nsan
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressur	a (Shut in)		Choke Size	
	The mag Tressare (Single-III)	Casing i ressur	e (Shut-III)		Choke Size	
VI. OPERATOR CERTIFIC	ATE OF COMPL	IANCE	T		<u> </u>	
			01	or contai		AT THE PERSON OF
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the						
best of my knowledge and belief. Date Approved AUG 0 6 1992						5 1992
TO Allen KO	harm Ill		Date Appro	ovea		
Signature			Ву	3.	(المن	lam/
Leslie Kahwajy	Production Analyst					
Printed Name			SUPERVISOR DISTRICT #3 Title			
7/31/92	505-326-9	700	-			
Date	Telephone	No.				
INCTDICTIONS TILE						والمناوسين المناوسية المناوي

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.