

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

Operator Mobil Oil Corporation	
Address Three Greenway Plaza East - Suite 800; Houston, TX 77046	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "H"	Well No. 8A	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Free Federal	Lease No.
Location				
Unit Letter D	990	Feet From The North	Line and 1190	Feet From The West
Line of Section 12	Township 26-N	Range 3-W	NMPMA Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	Box 108, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipe Line Corporation	3935 E. 30th St. Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
D 12 26N 3-W	NO Wait on PL Conn.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-21-76	Date Compl. Ready to Prod. 2-8-77	Total Depth 8375		P.B.T.D. 6000				
Elevations (DF, RAB, RT, CR, etc.) 7093 CR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5429		Tubing Depth 5410				
Perforations 5429 - 5934					Depth Casing Shoe 8375			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
13-3/4	9-5/8"	332		300 Sacks Circ.				
8-3/4	7"	6300		1320 Sacks Circ.				
6-1/4	4-1/2 liner	Top 6133 - 8373		480 Sacks				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 4600	Length of Test 24	Bbls. Condensate/MCF .869	Gravity of Condensate 67.3
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1269	Casing Pressure (Shut-in) 1263	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Camille
(Signature)
Authorized Agent
(Title)
3-31-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED 421 10 377, 19 77
BY ORIGINAL SIGNED BY N. E. MAXWELL, JR.
TITLE PETROLEUM RESOURCES ACT OF 1930

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for new wells, or well name or number, or transportation or other such change of ownership.
Separate Forms C-104 must be filed for each pool in multiply completed wells.