## OIL CONSERVATION COMMISSION OUT DISTRICT

OIL CONSERVATION COMMISSION BOX 2088	DATE	2-8-77
SANTA FE, NEW MEXICO	RE:	Proposed DHC Proposed NSL
Carl Ellvig		Proposed SWD Proposed WFX Proposed PMX
Gentlemen:		· ·
I have examined the application dated	2.	7-77
for the Bolin Oil Co. Candado Operator Lease and Wel	≯/ 1 No.	7-77 7 A-10-26N-70 Unit, S-T-R
and my recommendations are as follows:		
·		
	Yours	s very truly,
	[] [s	Kondrich

\_2-OCC, Santa Fe, N.M. -2-OCC, Aztec, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Form . 1-107 5-1-61

1-F \*\*\*3-Offset Operators

- ·		County	
Bolin Oil Company			Date
Address		Rio Arriba	$\frac{2-7-77}{}$
P. O. Box 400, Azte	c, New Mexico 87410	Candado	Well No.
Location Se	otion	whip	17
of Well A	10	26N	Range
1. Has the New Mexico Oil Conservation	on Commission heretofore aut	hariantal	7W  of a well in these same pools or in the s
zones within one mile of the subject	well? YES X	norized the multiple completion of	of a well in these same pools or in the
2. If answer is yes, identify one such i	nstance: Order No. MC-23	10 300	
Candado #16, Unit A S	Sec 25-26N-mu	; Operator Lease, a	nd Well No.: Bolin Oil Company
	Z)-Z0N-/W		
. The following facts are submitted:	Upper	T 1*	
	Zone	Intermediate Zone	Lower
a. Name of Pool and Formation	Otero Chacra	250116	Zone
b. Top and Bottom of			Blanco Mesaverde Ext.
Pay Section	3714' - 3808'		
(Perforations)			5117' - 5178'
c. Type of production (Oil or Gas)	Gas		
d. Method of Production			Gas
(Flowing or Artificial Lift)	F	ĺ	
The following are attached. (Please c	theck YES or NO)		F
Yes No			
<b>Y</b>			
a. Diagrammatic Sketch	of the Multiple Completion of	homing all the second	
izers and/or turbolize	of the Multiple Completion, s rs and location thereof, quant	howing all casing strings, including used and top of comparts	ling diameters and setting depths, central
izers and/or turbolize diameters and setting	depth, location and type of p	ackers and side done at 1	including strings, including
izers and/or turbolize diameters and setting	depth, location and type of p	ackers and side done at 1	including strings, including
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\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Signature

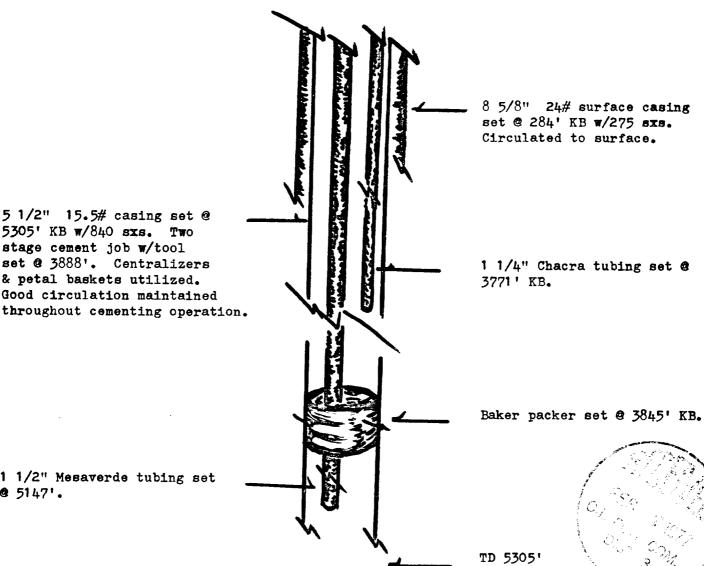
NOTE IF L. ...

2-0CC, Santa Fe, N.M. 2=0CC, Aztec, N.M. 2-B 1-F

Exhibit 4.a. NM C-107

## BOLIN OIL COMPANY

Candado #17 - Chacra/Mesaverde Dual Rio Arriba County, N. Mexico Unit A Sec. 10 T26N R7W



8 5/8" 24# surface casing set @ 284' KB w/275 sxs. Circulated to surface.

1 1/4" Chacra tubing set @ 3771' KB.

1 1/2" Mesaverde tubing set @ 5147'.

5 1/2" 15.5# casing set @ 5305' KB w/840 sxs. Two stage cement job w/tool set @ 3888'. Centralizers

& petal baskets utilized.

Good circulation maintained



Perforations:

3714' - 3730'

3798' - 3808'

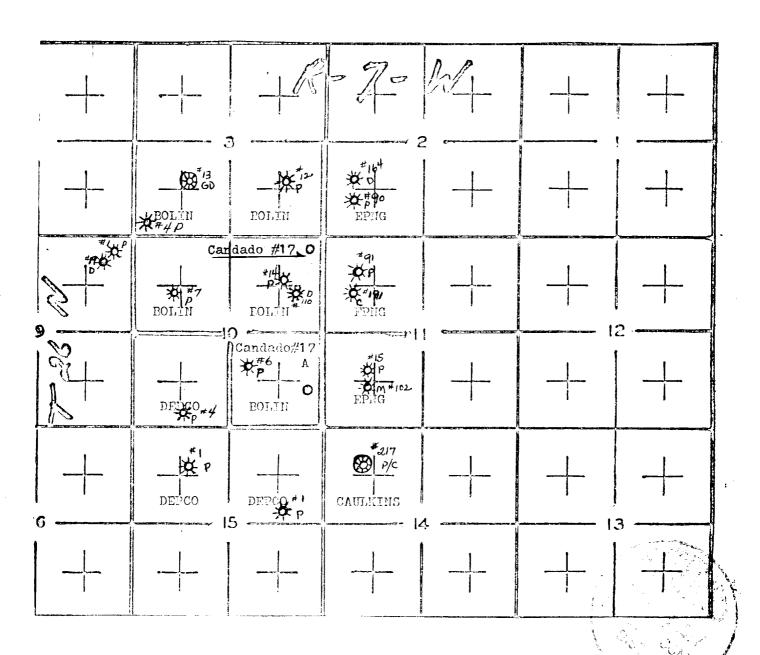
5117' - 5124'

5130' - 5136'

5171' - 5178'

2-OCC, Santa Fe, N.M. 2-OCC, Aztec, N.M. 2-B 1-F

## BOLIN OIL COMPANY



THE PURPOSE OF THIS PLAT IS SOLELY TO IDENTIFY EXISTENT OFFSET OPERATORS

TO THE BEST OF OUR KNOWLEDGE, AS PER NM C-107, AND IN NO WAY IMPLIES NOR

REPRESENTS TOTAL ACREAGES, INTERESTS/RIGHTS THAT MAY BE HELD BY SAID OFF
SET OPERATORS.

2-OCC, Santa Fe, N.M. 2-OCC, Aztec, N.M. 2-B 1-F

Exhibit 4.c. NM C-107/

BOLIN OIL COMPANY Candado #17

Evidence of notification of Application For Multiple Completion to offset operators: