

6-USGS, Durango, Colo.

Form 9-330
(Rev. 5-63)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Bolin Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 400, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 885' FNL / 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 12/5/76

16. DATE T.D. REACHED 12/14/76

17. DATE COMPL. (Ready to prod.) 2/28/77

18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6624' GL

19. ELEV. CASINGHEAD 6625'

20. TOTAL DEPTH, MD & TVD 5305' KB

21. PLUG, BACK T.D., MD & TVD 5285' KB

22. IF MULTIPLE COMPL., HOW MANY* 2

23. INTERVALS DRILLED BY

ROTARY TOOLS X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

✓ Chacra - Mesaverde Dual : 3714' -3808'

25. WAS DIRECTIONAL SURVEY MADE

Dev. survey

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction-Laterolog/G.R. Density

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	284' KB	12 1/4"	275 sxs/circulated to surface.	
5 1/2"	15.5#	5305' KB	7 7/8"	840 sxs/two stg. tool @	3888'.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. CH TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	3771' KB	3845'

31. PERFORATION RECORD (Interval, size and number)

CH Perforated 2 shots/ft.: 3798' -3808'
3714' - 3730'

32. CH XXXXXX FRACTURE XXXXXXXXXX

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3714' - 3730'	20,000# 20/40 mesh ds.& 20,000 gals. water
3798' - 3808'	17,000# 20/40 mesh sd.& 18,000 gals. water

33.*

PRODUCTION

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) S.I.	
NC							
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/17/77	3	3/4"	→		804 AOF		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
45	S.I. 915	→		CH 804 AOF			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

F. P. Crum, Jr.

TITLE

agent

DATE

2/28/77

*(See Instructions and Spaces for Additional Data on Reverse Side)