DISTRIBUTION  SANTA FE  / REQUEST FOR ALLOWABLE	
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE REQUEST FOR ALLOWABLE	
	Form C-104 Supersedes Old C-104 and
U.S.G.S.	Effective [-]-gs
LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL	
GAS /	
OPERATOR 2	
PRORATION OFFICE Operator	
Bolin Oil Company	
Address	
P. O. Box 400, Aztec, New Mexico 87410	
Rebson(s) for filing (Check proper box)	
Change in Transporter of:	
Recompletion Oil Dry Gas Change in Ownership Castrahead Cast	
If change of ownership give name	
and address of previous owner	
DESCRIPTION OF WELL AND LEASE  Lease Name  Well Dr. Fool Mane, Including Formation  Kind of Le	
	Fedge M
Candado 17 Blanco Mesaverde (dual) State, Fed.	eral or Fee Fed. \$F07916
Unit Letter A : 885 Feet From The N Line and 790 Feet From	_
	m TheE
Line of Section 10 Township 26N Bange 7W , NMPM, Rio A	Arriba County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Address (Give address to which app	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Git a address to which app	roved copy of this form is to be sent!
P. 0. Box 990, Farmi	ngton, New Mexico 87401
If well produces oil or liquids, Unit Sec. Twp. Age. Is gas actually connected?	When
no	
If this production is commingled with that from any other lease or pool, give commingling order number:	
COMPLETION DATA	
Designate Type of Completion = (X)    Construction   Construction	Flug Back Same Resty, Diff. Rest
Date Spudded Date Compl. Ready to Prod. Total Depth	F.B.T.D.
12/5/76 2/28/77 53051 KB	5285' KB
Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation, Top Off Gas Pay	Tubing Depth
6624' GL Mesaverde 5117'	5147' KB
5117' - 5178'	Depth Casing Shoe
	5305'
MV TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE	
12 1/hu DEPTH SET	SACKS CEMENT
7 7/8" E 4 /0" = 204 KB	275 sxs/surface.
5 1/2" 5305' KB	840 sxs/two stg. tool @ 3888'.
1 1/2" 5147' KB	g 7000 ⋅•
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil	
III. WELL, able for this depth or he for full 24 hours)	
Date First New Cil Run To Tanks Date of Test Producing Method /Flow, pump, gas li	ift, etc.)
ength of Test	Choke Size
Length of Test Tubing Pressure Casing Pressure	
Actual Dred Duster Test	
Cdaing Pressure	Gae-MCFHAR 15 1277
Actual Dred Duster Test	Gae-MCFMAR 16 1377
Actual Prod. During Test Oil-Bbls. Water-Bbls.	Gae-MCFMAR 16 1377
Actual Prod. During Test Oil-Bbis. Water-Bbis.  IAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF	DIST. 3
Actual Prod. During Test  ON-Bbls.  Water-Bbls.  AS WELL  Actual Prod. Test-MCF/D  Length of Test  1765 AOF  Bbls. Condensate/MMCF  3 hrs.	Gae-MCFHAR 16 1377
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  AS WELL  Actual Prod. Test-MCF/D  1765 AOF  Tubing Pressure(Shut-in)  Casing Pressure  Casing Pressure  Water-Bbls.  Bals. Condensate/MMCF  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)	Gae-MCFHAN 16 1377  DIL COH. COM.  DIST. 3
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  AS WELL  Actual Prod. Test-MCF/D  1765 AOF  Testing Method (pitot, back pr.)  Back pressure  Oil-Bbls.  Under-Bbls.  Bals. Condensate/MMCF  Tubing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)	Gae-MCFHAR 16 1977 DIL COM COM. DIST. 3 Gravity of Condensate
Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  ACTUAL Prod. Test-MCF/D  Length of Test  1765 AOF  3 hrs.  Tubing Pressure (Shut-in)  Back pressure  1018#	Gae-MCF 16 1377  DIL COM COM.  DIST. 3  Gravity of andeneate  Choke Size
Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Actual Prod. Test-MCF/D  1765 AOF  1765 AOF  Saking Method (pitot, back pr.)  Back pressure  1018#  Casing Pressure  Casing Pressure  (Shut-in)  Casing Pressure  Casing Pressure  (Shut-in)  OIL CONSERVA	Gas-MCF AN 16 1377  DIL COM COM.  DIST. 3  Gravity of andensate  Choke Size  3/4"  CTION COMMISSION
Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Actual Prod. Test-MCF/D  1765 AOF  1765 AOF  Sak pressure  Tubing Pressure(Shut-in)  Back pressure  1018#  ERTIFICATE OF COMPLIANCE  OIL CONSERVA  APPROVED	Gas-MCF 10 1377 DIST. 3 Gravity of andensate Choke Size 3/4" TION COMMISSION
Actual Prod. During Test  Cil-Bbis.  CAS WELL  Actual Prod. Test-MCF/D  1765 AOF  Sake pressure  Casing Pressure (Shut-in)  Back pressure  1018#  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Complete to the best of my knowledge and belief.  Water-Bbis.  Water-Bbis.  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  APPROVED  Original Signal	Gravity of Condensate  Choke Size 3/4"  TION COMMISSION  DIST. 3  Choke Size 3/4"  TION COMMISSION  DIST. 19  DIST. 3
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test  1765 AOF  Sake pressure  Tubing Pressure(Shut-in)  Back pressure  1018#  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  Casing Pressure(Shut-in)  APPROVED  APPROVED  APPROVED  Ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.	Gas-MCF 10 1377 DIST. 3 Gravity of andensate Choke Size 3/4" TION COMMISSION
Actual Prod. During Test  Cit-Ebis.  Casing Pressure  Water-Bbis.  Water-Bbis.  FAS WELL  Actual Prod. Test-MCF/D  1765 AOF  3 hrs.  Testing Method (pirot, back pr.)  Back pressure  1018#  Casing Pressure (Shut-in)  APPROVED  APPROVED  TITLE  TITLE	Gravity of Condensate  Choke Size 3/4"  TION COMMISSION  DIST. 3  Choke Size 3/4"  TION COMMISSION  DIST. 19  DIST. 3
Actual Prod. During Test  Oil-Bbis.  Water-Bbis.  Water-Bbis.  Water-Bbis.  Water-Bbis.  FAS WELL  Actual Prod. Test-MCF/D  1765 AOF  3 hrs.  Testing Method (pirot, back pr.)  Back pressure  1018#  ERTIFICATE OF COMPLIANCE  Casing Pressure (shut-in)  Casing Pressure (shut-in)  Casing Pressure (shut-in)  APPROVED  APPROVED  Diminission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.  TITLE  This form is to be filed in c	Gas-MCF 20 1377  DIST. 3  Gravity of andensate  Choke Size  3/4"  CTION COMMISSION  DIST. 3  Choke Size  3/4"  CTION COMMISSION  DIST. 3  CHOME SIZE  COMMISSION
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  1765 AOF  3 hrs.  Festing Method (pitot, back pr.)  Back pressure  1018#  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation owe is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in c  *** If this is a request for allow.	Gas-MCF 20 1377  1 Dit Cond COM.  DIST. 3  Gravity of Indensate  Choke Size  3/4"  CTION COMMISSION  Dist. 19  by A. F. Kendrick  compliance with Rule 1104.  spie for a newly drilled or deepened
Actual Prod. During Test  Off-Bbls.  Water-Bbls.  AS WELL  Actual Prod. Test-MCF/D  1765 AOF  3 hrs.  Festing Method (pitot, back pr.)  Back pressure  1018#  ERTIFICATE OF COMPLIANCE  Description have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.  Title  This form is to be filed in c  **** If this is a request for allow.	Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  The Commission of Co
Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  AS WELL  Actual Prod. Test-MCF/D 1765 AOF 3 hrs.  Testing Method (pitot, back pr.) Back pressure 1018#  ERTIFICATE OF COMPLIANCE  Discreption of the Oil Conservation of the oil conservation ove is true and complete to the best of my knowledge and belief.  (Signature)  agent, Bolin Oil Company  Water-Bbls.  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  Bbls. Condensate/MMCF  Casing Pressure  Bbls. Condensate/MMCF  Casing Pressure  (Shut-in)  Total Casing Pressure  (Shut-in)  Casing Pressure  (Shut-in)  Total Casing Pressure  (Shut-in)  Casing Pressure  (Shut-in)  This form is to be filed in casing pressure  *** If this is a request for allow well, this form must be accompant tests taken on the well in according to the casing pressure  *** If this is a request for allow well, this form must be accompant tests taken on the well in according to the case of the case	Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  The Commission of Co
AS WELL  As Meres  As Meres	Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  Choke Size  3/4"  TION COMMISSION  DIST. 3  Gravity of Ondensate  The Commission of Co