

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 1004-
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF-079161
2. NAME OF OPERATOR National Cooperative Refinery Association	6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 2215, Midland, Texas 79701	7. UNIT AGREEMENT NAME -
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 790' FEL & 885' FNL	8. FARM OR LEASE NAME Candado
14. PERMIT NO.	9. WELL NO. 17
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Otero Chacra
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 10, T26N-R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Commingled Well

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The downhole commingling of the Candado Well No. 17 was approved by Administrative Order No. DHC-667. As stated in this order the well is commingled with the following zone allocation:

Chacra Pool: Condensate 0%, Gas 22%

Mesaverde Pool: Condensate 100%, Gas 78%

This work was completed on October 31, 1989. (See attachment)

RECEIVED
MAR 05 1990
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Carrin R. Bays

TITLE Production Clerk

DATE 12-06-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

DEC 11 1989

OPERATOR

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY E-912

100-107410-10
JAN 6 1964
FBI CON. DIV.
JAN 6 1964

COMPLETION REPORT

October 31, 1989

NCRA
CANDADO #17
CANYON LARGE SOUTH PROSPECT
NE NE Sec. 10, T26N-R7W
Rio Arriba County, New Mexico
AFE: #

CONTRACT: #787, #787-1, UNIT: #8186(WI), WO
& #1222 #9504(OR)

WI: .11
OR: .05

NRI: .09075

BLANCO MESAVEADO/Otero Chacra Field

10/30/89 MI RU S/U. Blow well down. ND WH. NU BOP. POH. RD 118 jts 1-1/4" short string. ND BOP. Pull slips on long string. Rels pkr. NU BOP. SOH. SDFN. DC \$3,810. CC \$3,810.

10/31/89 Blow well down. POH w/pkr & tailpipe. RU hydrotesters. Test in hole w/tbg to 5000 psi. ND BOP. Land tbg 5166' KB. NU WH. RD, MO S/U. DC \$3,550. CC \$7,360. FINAL REPORT.

DISTRIBUTION: 11/02/89

Marilynn Ellis
Dick Walker
Phyllis Crandall
Joanie Lucero
Todd Lasnik
Gail Albrecht
File



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

September 25, 1987

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Administrative Order No. DHC-667

National Cooperative Refinery Association
1775 Sherman Street
Suite 3000
Denver, CO 80203

Attention: A.M. O'Hare

Re: Candado Well No. 17,
Unit A, Section 10, Township 26 North,
Range 7 West, Rio Arriba County, New Mexico.
Blanco Mesaverde & Otero Chacra Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle the production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production from the well shall not exceed 60 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

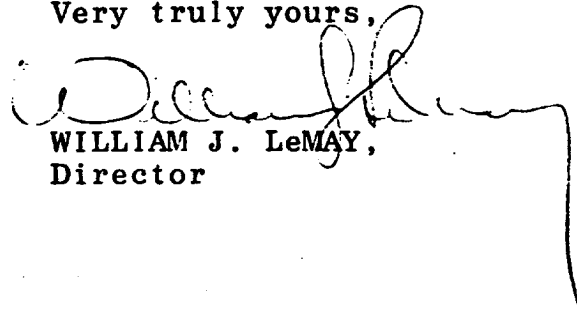
Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Chacra Pool: Condensate 0%, Gas 22%

Mesaverde Pool: Condensate 100%, Gas 78%

Pursuant to Rule 303-C 5, the commingled authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours,

A handwritten signature in dark ink, appearing to read 'William J. LeMay', is written over the typed name. The signature is fluid and cursive, with a long vertical line extending downwards from the end of the name.

WILLIAM J. LeMAY,
Director

WJL/DRC/ag

cc: Gas Co. of N.M.
OCD District Office - Aztec