BUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42 - 45

UNITED STATES
DEPARTMENT OF THE INTERIOR

30-039: 2/282

		DEPARTMENT OF THE INTERIOR						5. LEARS DESIGNATION AND SERIAL NO.	
	GEOLOGICAL SURVEY						Santa Fe #079161		
	A PPI ICATION	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						E OR TRIBE NAME	
	TYPE OF WORK						-	-	
	DRILL E DEEPEN PLUG					ACK 🗌	7. UNIT AGEREMENT >	ame :	
	b. TYPE OF WELL						Unit I		
	OIL W	ELL OTHER	RINGIE MULTIPLE E			8. FARM OR LNABE NAME. Candado			
	2. NAME OF OPERATOR								
	Bolin Oil Compa							9. WELL NO.	
	3. ADDRESS OF OPERATOR								
	120 Oil & Gas Bldg, Wichita Falls, Texas 76301						Blanco Mesa Verde Gas		
	Al HUTTACO								
	450' from South line and 790' from East line						11. HEC., T., R., M., OR AND BURVEY OR A	REA "	
		At proposed prod. zone						ייים בי	
	esa Verde					Sec. 10-T26N-I	III. PTATE		
							Rio Arriba Co	N M	
	20 miles South East Blanco			16. NO. OF ACRES IN LEASE 1			, NO. OF ACRES ASSIGNED		
	LOCATION TO NEAREST PROPERTY OR LEASE LINE, PT. (Also to persent delte unit line if any)			2,561.04		TO :	TO THIS WELL E 320		
	(Also to nearest drig, unit line, if any) /90 18. DISTANCE FROM PROPOSED LOCATION®			19. PROPOSED DEPTH		20. ROT	20. ROTARY OR CABLE TOOLS		
	TO MEAHERT WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,159.353			5200'		Ro	Rotary		
	21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WO	DEK WILL START		
	6533' Ground Level						As soon as I	oossible	
	3. PROPOSED CASING AND CEMENTING PROGRAM								
	PROFOSED EASING AND CEMENTING THOUSEN								
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	T00	SETTING DEPTH	_	QUANTITY OF CEMENT		
	12½''	8 5/8''	28#		130'		Enough to Circulate		
	7 7/8''	5 1/2''	<u>15.50⊭</u>		5,200'	<u> Enou</u>	gh to Circulate	9	
Proposed Drilling Program: Drill 12½" hole to 130". Set 8 5/8" csg. @130" KB & circulate cement to surface. cement 12 hrs. Drill 7 7/8" hole to estimated 5200". Run necessary logs for adequate evaluation. Complete by setting 5½" csg. & circulating cement to surface, perforating & sandfr If well is dry, will P&A as per regulations. Hydraulic blowout preventers will be installed on surface pipe & opened & closed of test operations, results to be recorded on daily drilling report.								lfracing.	
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	01	1 1 0	2 -4 1		<i>3</i> € .	أخبعت			
	Gas not dedicated				A177	. 3 7 4			
	/ 400								
	IN ABOVE SPACE DESCRIBE sone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to dee ally, give pertinen	pen or j	plug back, give data on on hubhurface locations	present dro	ed and true vertical dept	ed new productive hs. Give blowout	
	24.	41 11					٠	/ - /	
	21	1 Jour	T. 0 71	TLE Pr	od. Supt.		DATE	23/76	
	(This space for Fede	ral or State office use)							
	PERMIT NO.				APPROVAL DATE				
							· · · · · · · · · · · · · · · · · · ·	S = 4	
	APPROVED BY		T	TLE			DATE		
	CONDITIONS OF APPROV	AL. IF ANY :						~= 5 [%	