

5-USGS, Durango, Colo.

Form 9-330
(Rev. 5-63)

1-B
1-NCRA
1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

SF #079161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Candado

9. WELL NO.

17-A (Dual) ✓

10. FIELD AND POOL, OR WILDCAT
Otero Chacra/ Blanco
Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit I Sec. 10 T26N R7W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*

6533' GL

19. ELEV. CASINGHEAD

6534'

20. TOTAL DEPTH, MD & TVD

5230' KB

21. PLUG, BACK T.D., MD & TVD

5185' KB

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

Dev. survey

27. WAS WELL CORED

no

15. DATE SPUNDED 12/14/76
16. DATE T.D. REACHED 12/27/76
17. DATE COMPL. (Ready to prod.) 3/28/77

20. TOTAL DEPTH, MD & TVD
5230' KB

21. PLUG, BACK T.D., MD & TVD
5185' KB

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Chacra - Mesaverde Dual: 3590' - 3683'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Lateralog/G.R. Density

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	283' KB	12 1/4"	275 sxs./Circulated to surface.	
5 1/2"	15.5#	5227' KB	7 7/8"	915 sxs. w/ two stg. tool @ 3740'. Circulated to surface.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	CH TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					1" 3651' KB 3708'

31. PERFORATION RECORD (Interval, size and number)

CH Perforated 2 shots/ft: 3590' - 3606'
3674' - 3683'

32. CH XMS, 200# FRACTURE, 200# S. 200# 100#

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3590' - 3606'	25,000# 20/40 mesh sd. & 25,000 gals. water
3674' - 3683'	15,000# 20/40 mesh sd. & 15,000 gals. water

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)	
not connected								S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
3/7/77	3 hrs.	3/4"	→		1746 AOF				
FLOW. TUBING PRESS.	CASING PRESSURE	CALC. LATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
66	S.I. 952	→		1746 AOF					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)									

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

F. P. Crum, Jr.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED F. P. Crum, Jr. TITLE agent

DATE 3/31/77

*(See Instructions and Spaces for Additional Data on Reverse Side)