

5-USGS, Durango, Colo.

Form 9-330 1-B
(Rev. 5-63)

1-NCRA
1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 42 R3554

5. LEASE DESIGNATION AND SERIAL NO.

SF #07916'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Candado

9. WELL NO.

17-A (Dual) ✓

10. FIELD AND POOL OR WILDCAT
Otero Chacra/ Blanco

Mesaverde

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Unit I Sec. 10 T26N R7W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Bolin Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 400, Aztec, New Mexico 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450' FSL / 790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED 12/14/76 16. DATE T.D. REACHED 12/27/76 17. DATE COMPL. (Ready to prod.) 3/28/77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6533' GL 19. ELEV. CASINGHEAD 6534'

20. TOTAL DEPTH, MD & TVD 5230' KB 21. PLUG, BACK T.D., MD & TVD 5185' KB 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Chacra - Mesaverde Dual: ✓ 4980' - 5106'

Dev. survey

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Lateralog/G.R. Density

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	283' KB	12 1/4"	275 sxs./Circulated to surface.	
5 1/2"	15.5#	5227' KB	7 7/8"	915 sxs. w/ two stg. tool @ 3740'. Circulated to surface.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5046' KB	3708'

31. PERFORATION RECORD (Interval, size and number)

MV Perforated 2 shots/ft: 4980' - 4994'
5038' - 5050'
5066' - 5071'
5098' - 5106'

32. MV ~~XXXXXX~~ FRACTURE, ~~XXXXXX~~

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4980' - 5106'	66,000# 20/40 mesh sd. & 66,000 gals. water

33.* PRODUCTION

DATE FIRST PRODUCTION not connected PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST 3/14/77 HOURS TESTED 3 hrs. CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. 1089 AOF WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. 73 CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. 1089 AOF 1077 WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

F. P. Crum, Jr.

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

F. P. Crum, Jr.

TITLE

agent

DATE

3/31/77

*(See Instructions and Spaces for Additional Data on Reverse Side)