No. of copies received S		INSERVATION COMMISSION	Form C=104 Supersedes Old C=104 and C=110
SANTA FE  FILE  U.S.G.S.  LAND OFFICE	1	FOR ALLOWABLE AND MSPORT OIL AND NATURAL GA	Effective 1-1-65
OPERATOR   OFFICE	-		-
Operator  Bolin Oil Company  Address			
P. O. Box 400, Az  Reason(s) for filing (Check proper box  New We'll X	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil Sry Gas  Casinghead Gas Conden	Droducing cond	lensate.
If change of ownership give name and address of previous owner			
Lease Name Candado  DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Fo			Lease No. Lor Fee Fed. SF079161
Lagation	450 Feet From The S Lin	e and 790 Feet From 1	The E
			erriba County
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	n o Der 100 Famming	ton New Mexico 87401
Plateau, Inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  on file NMOCC 5/2/77 EPNG Co.		P. O. Box 100, Farmington, New Mexico 87401  Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	yes	6/16/77
IV. COMPLETION DATA	with that from any other lease or pool,	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		255222	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
			an alle
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be squal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sus-	Choxe Size
Length of Test	Tubing Pressure	Water-Bbls.	Gal-MCF 3
Actual Prod. During Test	Circ Balan		
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)			/ATION COMMISSION
VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules a Commission have been complication above is true and complete to	ANCE  nd regulations of the Oil Conservation and with and that the information give the best of my knowledge and belief	APPROVED ORIGINAL SIGNAL STATE ORIGINAL SIGNAL STATE ORIGINAL SIGNAL STATE ORIGINAL STATE ORIGIN	E MAAVELL, JR.
J1. P. C.	Sum Jr, Signature)		in compliance with RULE 1104. lowable for a newly drilled or deeper apparied by a tabulation of the deviat cordance with RULE 111.

Production Manager

6/20/77

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply