| NO. OF COPIES RECI | 8   |    |    |
|--------------------|-----|----|----|
| DISTRIBUTION       |     |    |    |
| SANTA FE           |     |    |    |
| FILE               |     | 1  |    |
| U.S.G.S.           |     |    |    |
| LAND OFFICE        |     |    |    |
| FRANSPORTER        | OIL |    |    |
|                    | GAS |    |    |
| OPERATOR           |     | 4  |    |
| PRORATION OFFICE   |     |    |    |
| Operator MOB       | 11  | 01 | /_ |

|      | NO. OF COPIES RECEIVED   | _]  |  |   |
|------|--|---|--|---|
|      | DISTRIBUTION   | NEW MEXICO OIL C  | CONSERVATION COMMISSION  | Form C -104   |
|      | SANTA FE /   | REQUEST   | FOR ALLOWABLE  | Supersedes Old C-104 and C-11   |
|      | FILE /   | <del></del>   | AND  | Effective 1-1-65  |
|      | U.S.G.S.   | AUTHORIZATION TO TRA  | ANSPORT OIL AND NATURAL G  | AS  |
|      | OIL  | -   |  |   |
|      | TRANSPORTER GAS  | 1   |  |   |
|      | OPERATOR U   | - ·   |  |   |
| 1.   | PRORATION OFFICE   | 1   |  |   |
| ••   | Operator 11 0 0  |   |  |   |
|      | 1110812 011  | CORY.   |  |   |
|      | Address  | - a a M + u   | 0-401  |   |
|      | BOX 118, F   | ARMINGTON, MA   | 87401  |   |
|      | Reason(s) for filing (Check proper box   |   | Other (Please explain)   | up clean up of from well.   |
|      | New Well   | Change in Transporter of:   | Jered Jan des  | up clean up of  |
|      | Recompletion   | Oil Dry Ga  | " waty roand   | Rami une 18   |
|      | Change in Ownership  | Casinghead Gas Conder   | nsate  | 7   |
|      | If change of ownership give name   |   |  |   |
|      | and address of previous owner  |   |  |   |
| 11   | DESCRIPTION OF WELL AND  | LEASE   |  |   |
|      | Lease Name   | Well No. Pool Name, Including F   | ormation Kind of Lease   | Lease No.   |
|      | TICARILLA  | BIZA BLANCO M   | 125A112ROC State, Federal  | or Fee F.C.   |
|      | Location   | 1149  | 1391   |   |
|      | Unit Letter ;  | Feet From The Laufh Lin   | ne and Feet From T   | he Cost   |
|      |  |   | - W 7316   | 0000  |
|      | Line of Section /69 To   | waship 26 Range   | 3 , NMPM, K/C  | PARIBA County   |
|      |  |   |  |   |
| 111. | DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Oi  | TER OF OIL AND NATURAL GA   | Address (Give address to which approx  | ed conv of this form is to be sent!   |
|      | Rame of Authorized Hansporter of Of  | or Condensate   | Park 100 FARM MOTO   | 1 1118 87401  |
|      | Name of Authorized Transporter of Ca   | singhead Gas or Dry Gas   | Address (Give address to which approx  | ed copy of this form is to be sent)   |
|      | AID PTILIDET PROPERTY  | CANT COLO   | SEZOFZOTH. EADIN   | NETON IM PRODI  |
|      | WONTH WEST THE   | Unit Sec. Twp. , Rge. ,   | Is gas actually connected? Whe   | n   |
|      | If well produces oil or liquids, give location of tanks.   | $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{3}$ $\frac{1}{3}$   | TEMP.  | 2-11-77   |
|      | If this production is commingled wi  | th that from any other lease or pool,   | give commingling order number:   |   |
|      | COMPLETION DATA  |   |  |   |
|      | Designate Type of Completi   | On - (X)  | New Well Workover Deepen   | Plug Back   Same Resty. Diff. Resty.  |
|      |  |   |  | D D D D   |
|      | Date Spudded   | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.  |
|      | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation   | Top Oil/Gas Pay  | Tuking Depth  |
|      | ,  | ,   |  |   |
|      | Perforations   |   |  | Depth Casing Shoe   |
|      |  |   |  |   |
|      |  | TUBING, CASING, AND   | D CEMENTING RECORD   |   |
|      | HOLE SIZE  | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT  |
|      | 12/4"  | 855 "   | 0-300  |   |
|      | 7 1/8 1  | 41/2 11   | 6300   |   |
|      |  | · · · · · · · · · · · · · · · · · · ·   |  |   |
|      |  |   |  |   |
|      |  |   |  |   |
| V.   | TEST DATA AND REQUEST F  |   | ifter recovery of total volume of load oil a<br>epth or be for full 24 hours)  | ind must be equal to or exceed top allow-   |
| V.   | TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  |   |  |   |
| v.   | OIL WELL   | able for this de  | epth or be for full 24 hours)  |   |
| V.   | OIL WELL   | able for this de  | epth or be for full 24 hours)  |   |
| v.   | OIL WELL Date First New Oil Run To Tanks   | able for this de  | Producing Method (Flow, pump, gas lif  Casing Pressure   | t, etc.) Cheke Size   |
| v.   | OIL WELL Date First New Oil Run To Tanks   | able for this de  | Producing Method (Flow, pump, gas lif  | Cheke Size  |
| ٧.   | OII. WELL  Date First New Oil Run To Tanks  Length of Test   | able for this de  | Producing Method (Flow, pump, gas lif  Casing Pressure   | t, etc.) Cheke Size   |
| ν.   | OII. WEI.I.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | able for this de  | Producing Method (Flow, pump, gas lif  Casing Pressure   | Cheke Size  |
| ν.   | OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL   | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  | Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  | Cheke Size  Gas MOFL  DIS 3   |
| V.   | OII. WEI.I.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test   | able for this de  | Producing Method (Flow, pump, gas lif  Casing Pressure   | Cheke Size  |
| ν.   | OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL   | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF   | Cheke Size  Gas MOFL  DIS 3   |
| ν.   | OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  | Producing Method (Flow, pump, gas lif  Casing Pressure  Water-Bbls.  | Cheke Size  Gas MOFL  DIS  Gravity of Condensate  |
|      | OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)   | Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)   | Gravity of Condensate  Choke Size   |
|      | OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)   | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  | Cheke Size  Gas MOFL  DIS  Gravity of Condensate  Choke Size  TION COMMISSION   |
|      | OII. WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and  | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation  | Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  | Gravity of Condensate  Choke Size  TION COMMISSION  |
|      | OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied   | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  | Gravity of Condensate  Choke Size  TION COMMISSION  |
|      | OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied   | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation  | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  By Original Signed by A   | Choke Size  Gas MOFL  Gravity of Condensate  Choke Size  TION COMMISSION  19  R. Kendrick   |
|      | OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied   | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | Producing Method (Flow, pump, gas life Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  | Choke Size  Gas MOFL  Gravity of Condensate  Choke Size  TION COMMISSION  R. Kendrick   |
|      | Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the   | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  By Original Signed by A  SIGNAVISOR DIST  TITLE  This form is to be filed in c  | Cheke Size  Gas MCFL  DIS  Gravity of Condensate  Choke Size  TION COMMISSION  R. Kendrick  ompliance with RULE 1104.   |
|      | OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied   | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given  | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  By Original Signed by A  SIGNAVISOR DIST  TITLE  This form is to be filed in c  | Cheke Size  Gas MCF.  Gravity of Condensate  Choke Size  TION COMMISSION  R. Kendrick  ompliance with RULE 1104.  able for a newly drilled or deepened  |
|      | Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign   | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.                                 | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  By Original Signed by A  SIGNAVISOR DIST  TITLE  This form is to be filed in case of the company well, this form must be accompany.   | Cheke Size  Gas MOFL  Gravity of Condensate  Choke Size  TION COMMISSION  R. Kendrick  ompliance with RULE 1104.  able for a newly drilled or deepened 11ed by a tabulation of the deviation  |
|      | Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Product of Actual Product of Actual Product of Complete to the Complete State of Control Product of Control Prod Product of Control Product of Control Product of Control Produ | able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-is)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  By Original Signed by A  SIGNAVISOR DIST  TITLE  This form is to be filed in c  If this is a request for allow well, this form must be accompaintests taken on the well in according to the statement of this form must be accompaintests taken on the well in according to the statement of this form must be accompaintests taken on the well in according to the statement of this form must be accompanied to the statement of this form must be accompanied to the statement of this form must be accompanied to the statement of this form must be accompanied to the statement of the stat | Cheke Size  Gravity of Condensate  Choke Size  TION COMMISSION  R. Kendrick  ompliance with RULE 1104.  able for a newly drilled or deepened ided by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow- |
|      | Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Product of Actual Product of Actual Product of Complete to the Complete State of Control Product of Control Prod Product of Control Product of Control Product of Control Produ | Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.                                 | Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  By Original Signed by A  SIGNAVISOR DIST  TITLE  This form is to be filed in c  If this is a request for allow well, this form must be accompatitents taken on the well in accor  All sections of this form must be on new and recompleted we   | Cheke Size  Gravity of Condensate  Choke Size  TION COMMISSION  R. Kendrick  ompliance with RULE 1104.  able for a newly drilled or deepened ided by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow- |

-/6-// (Date)

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.