- 1	NO. OF COPIES RECEIVED		8				
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	SANTA FE		1				
	FILE	1					
	U.S.G.S.			AUTHO			
1.	LAND OFFICE						
	TRANSPORTER	OIL	1				
		GAS	1				
	OPERATOR	4					
	PROPATION OF	<u> </u>					
	MOBIL OIL CORP.						
	Box 778, FARMING						
	Reason(s) for filing	,					
	New Well	rightarrow			Change in		
	l	i I			0.11		

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  PRORATION OFFICE  PRORATION OFFICE  PRORATION OFFICE  Degrator  Propertion  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  PROPERTION  PROPERTION  NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65									
	MOBIL OIL CORP.									
	Address Z									
	Reason(s) for filing (Check proper box)	ARMINGTON, NM	Other (Please explain)	2						
	New We!! S Change in Transporter of: Filed For Jemp Clean, U.									
	Reason(s) for filing (Check proper box)  New We!!  Change in Transporter of:  Recompletion  Change in Ownership  Casinghead Gas  Condensate  Other (Please explain)  Filed Fan Lemp Clean, up of  Luated Fan weell  Condensate									
	Change in Ownership Casinghead Gas Condensate									
If change of ownership give name and address of previous owner										
II. DESCRIPTION OF WELL AND LEASE										
•••	Lease Name	cr Fee Fed Lease No.								
	TICARILLA Location	cr Fee $f \in \mathcal{J}$								
	D 49 louth, 49 Cut									
	12 21N ZW PIO ACOICA									
	Line of Section /1/ Tow	nship de Range	, NMPM, / /C	MAK/BA County						
111.	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil									
	Name of Authorized Transporter of Oil	or Condensate	Ray 108 FARMINETS	al alm 87401						
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)							
	NORTH WEST PIPE	LINE CORP.	353913074. FARMNGTON, NM, 87401							
	If well produces oil or liquids,	P 19 26, P Rge. W	Is gas actually connected? Whe	2-11-77						
	give location of tanks.  If this production is commingled wit	give commingling order number:	W 11 11							
	COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.						
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Hesst. Dill. 1198-7.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth						
	erforations			Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT						
	12/4/11	855'	0-3001							
	77/8"	4 1/2-1	6300							
				A STATE OF THE PARTY OF THE PAR						
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ext									
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(1, est.)						
	,			10 1977						
	Length of Test	Tubing Pressure	Casing Pressure	CON COM.						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	GOA-MCF DIST. 3						
	GAS WELL									
	Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
	leating Method (pitot, buck pri)	Tuning Pressure (Sinc-In)	odding , rossello (oddio o v )							
VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVATION COMMISSION							
			APPROVED FEB 1 ) 1977 . 19							
	I hereby certify that the rules and a Commission have been complied wabove is true and complete to the	with and that the information given	APPROVED FEB 1 9 1977  By Original Signed to a second told.							
	above is true and complete to the	near or my knowledge and better	TITLE TRANSPORTED TO THE TRANSPO							
	11 to bonto		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
		atwe)								
	Oto Storen	4 PX1	All sections of this form mu	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	J-16-77		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.							
		ite)								

sole on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.