



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

December 5, 1994

RECEIVED
DEC - 7 1994
OIL CON. DIV.
DIST. 3

Meridian Oil, Inc.
P. O. Box 4289
Farmington, NM 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-793-A

Dear Ms. Bradfield:

Reference is made to your application dated September 14, 1994 for a non-standard Basin-Fruitland coal gas well location for your existing Jicarilla "98" Well No. 2A (API No. 30-039-21284) which was drilled in 1976 and completed in the Blanco-Mesaverde Pool at a previously approved unorthodox gas well location 1149 feet from the South line and 1391 feet from the East line (Unit O) of Section 19, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico.

It is my understanding that the Mesaverde zone is to be downhole commingled with the Tapacitos-Pictured Cliffs Pool, and pursuant to Rule 2(b) of the Special Rules and Regulations for the Tapacitos-Pictured Cliffs Pool, as promulgated by Division Order No. R-8170, as amended, said location is considered to be unorthodox.

By the authority granted me under the provisions of Rule 2(c) of said Order No. R-8170, as amended, the above-described unorthodox gas well location is hereby approved. Further, the SE/4 of said Section 19 shall be dedicated to said well forming a standard 160-acre gas spacing and proration unit for the Tapacitos-Pictured Cliffs Pool.

Sincerely,

William J. LeMay / by MES
William J. LeMay
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec
US Bureau of Land Management - Farmington
File: DHC-983
NSL-793

Ernie Busch

From: Ernie Busch
To: Mike Stogner
Subject: MERIDIAN OIL INC. (NSL)
Date: Thursday, September 15, 1994 8:18AM
Priority: High

JICARILLA 98 #2A
1149' FSL; 1391' FEL
O-19-26N-03W
RECOMMEND: APPROVAL

1000 Rio Brava Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

For Month, June 91 Page 1 of 1
Zp 87401

OPERATOR'S MONTHLY REPORT
Form C-115 - Revised 1/1/89
See Distribution and Code
Information Bottom of Page

POOL NAME (Underline)						WELL STATUS		DISPOSITION OF GAS								DISPOSITION OF OIL			
<u>*Lease Name</u>						INJECTION	VALVE	PRODUCTION				DISPOSITION OF GAS				DISPOSITION OF OIL			
WELL NO. UNIT SEC. TWP RANG.								BARRELS OIL/GAS PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED (MCF)	DAYS PROD.	SOLD	TRANS- POR. YEN	OTHER	C D E	OIL ON HAND AT END OF MONTH	BARRELS TO TRANS- PORTER	TRANS- POR. YEN	OTHER
Lybrook Gallup #1 Quinella D-31-23N-6W						G		23	0	1379	30	1378	EI Paso /	U	103	0	Giant		126

RECEIVED
JUL 22 1991
OIL CON. DIV.
DIST. 3

Lybrook Gallup
#1 Quinella
D-31-23N-6W

DISTRIBUTION
Original OGD Santa Fe
One Copy OGD Data Office
In which issue is located
One Copy to Transpocenter (4)
DATE DUE
To be postmarked by 24th day of next
preceding month

STATISTICS

JOINT AND DISCONTINUITY CODE

TOILET OR DISPOSITION CODE

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

FLOYD C. PARKER 505-327-5336
TYPED NAME PHONE 1

PHONE NUMBER

President

Position

SIGNATURE _____ 07/19/91
DATE

DATE _____

MERIDIAN OIL

September 14, 1994

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Santa Fe, New Mexico 87501

Re: Jicarilla 98 #2A
1149'FSL, 1391'FEL, Section 19, T-26-N, R-3-W, Rio Arriba County, NM
API #30-039-21284

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Tapacitos Pictured Cliffs pool.

Meridian Oil Inc. intends to complete the Jicarilla 98 #2A in the Tapacitos Pictured Cliffs pool and commingle with the existing Blanco Mesa Verde. Application has been made to the New Mexico Oil Conservation Division to dual this well. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



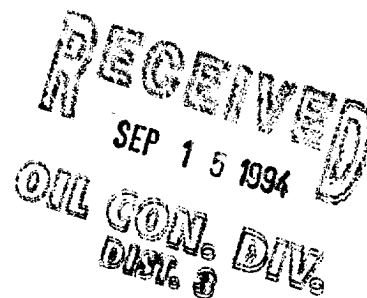
Peggy Bradfield
Regulatory/Compliance Representative

WAIVER

_____ hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the Jicarilla 98 #2A as proposed above.

By: _____ Date: _____

xc: Merit Energy



Re: Jicarilla 98 #2A
1149'FSL, 1391'FEL, Section 19, T-26-N, R-3-W, Rio Arriba County, NM
API #30-039-21284

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Merit Energy
12221 Merit Drive, Suite 500
Dallas, Texas 75251

A handwritten signature in black ink, appearing to read "Peggy Bradfield", written over a horizontal line.

Peggy Bradfield
Notary Public
San Juan County, New Mexico

My commission expires August 17, 1996.

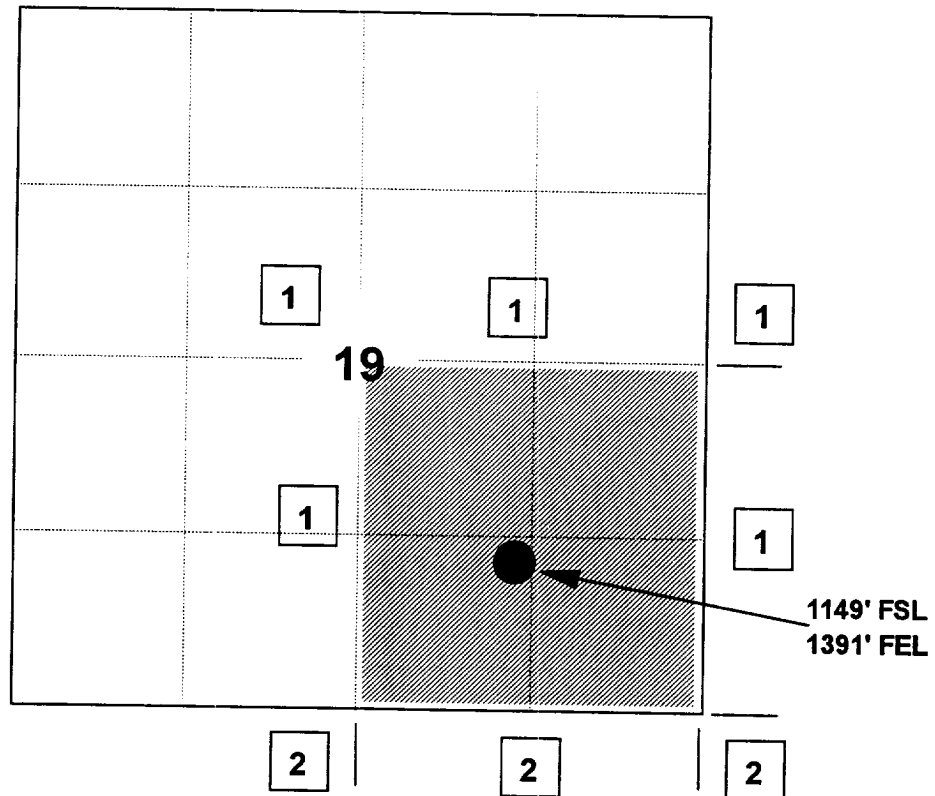
MERIDIAN OIL INC

JICARILLA 98 #2A

OFFSET OPERATOR PLAT

Unorthodox Pictured Cliffs Well

Township 26 North, Range 3 West



1) Meridian Oil Inc

2) Merit Energy Co.

12221 Merit Dr., Suite 500, Dallas, TX 75251

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R353.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #98	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla B	
2. NAME OF OPERATOR Mobil Oil Corporation		7. UNIT AGREEMENT NAME 2-A	
3. ADDRESS OF OPERATOR Three Greenway Plaza East, Suite 800, Houston, Texas 77046		8. FARM OR LEASE NAME Blanco Mesa Verde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1149' FSL & 1391' FEL, Unit 0, Sec. 19, T-26-N, R-3-W At top prod. interval reported below At total depth		9. WELL NO. 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 19, T-26-N, R-3-W	
14. PERMIT NO. NSL-793		DATE ISSUED 10/4/76	
15. DATE SPUDDED 12/21/76	16. DATE T.D. REACHED 1/30/77	17. DATE COMPL. (Ready to prod.) 9/3/77	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7034 GR
20. TOTAL DEPTH, MD & TVD 6030	21. PLUG, BACK T.D., MD & TVD 6020'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pf. 5408-5486'; 5554-5716'; 5840-5914', Mesa Verde			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Log			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20#	321'	12 1/4"
4 1/2"	10.5#	6030	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2 3/8"
			5512
			Bkr. AR @ 5386
			Bkr R @ 5512-1
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5408-5486 1-JSPF (27 holes)		DEPTH INTERVAL (MD)	
5840-5914 1-JSPF (26 holes)		AMOUNT AND KIND OF MATERIAL USED	
5554-5716 1-JSPF (35 holes)		5408-5486 Acidized w/2500 gal. 15% HCL	
		5408-5486 Frac w/58500 gal. Versagel+197, C	
		5840-5914 Acidized w/2500 gal. 15% HCL 20/4	
		5840-5914 Frac. w/82,500 gal. Versagel+296, C	
33. PRODUCTION (over)		20/40	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) (Waiting on gas connection)	
	Flowing	Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
9/17/77	24	3/4"	OIL—BBL. tr.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS—MCF. 825
136#			WATER—BBL. tr.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		OIL GRAVITY-API (CORR.)	
Sold		58.9	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY	
Daily Drilling report summary-		C. L. Pyle	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Virginia Howard</u>		TITLE <u>Authorized Agent</u>	
		DATE <u>9/28/77</u>	