UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

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SUNDRY NOTICES	AND REPORTS	ON WELLS
ise this form for proposals to	drill or to deepen or plug	back to a different reservo

<u>Jicarilla</u>	Contract	#95
7 1110		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

16. Charl A	Incorrigte Box To Indicate Nature of Notice Report of	Rio Arriba	New Mexic
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE
990' FSL & 990' FEL, S	Sec. 20, T-26-N, R-3-W	Sec. 20, T-2	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	early and in accordance with any State requirements.*	Blanco Mesa 11. SEC., T., E., M., OE I SURVEY OR AREA	Verde
	Cast, Suite 800, Houston, Texas 77046	3-A	
3. ADDRESS OF OPERATOR		9. WELL NO.	-
Mobil Oil Corporation		Jicarilla "B	
2. NAME OF OPERATOR		8. FARM OR LEASE NAM	1E
OIL GAS TO OTHER			
Use "APPLICA	TION FOR PERMIT—" for such proposals.)	Jicarilla Con	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
				<u> </u>		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CASING		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*		
REPAIR WELL		CHANGE PLANS		(Other) Casing cmt & test job X		
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/26/76 (34) 6172 TD, cmt $4\frac{1}{2}$ csg, LD DP, ran 198 jts $4\frac{1}{2}$ 10.5# K%%, DV @ 4039, pump out bridges @ 2250 & 3570 & 30' fill on bottom, BJ cmt 1st state w/500x 1t wt + 1/4# Flocele + 5# gilsonite + 300x B + ½# Flocele, lost returns @ start of cmt plug down @ 2 AM, circ thru DV tool @ 4099.

12/27/76 (35) 8172 WOC $4\frac{1}{2}$ csg, circ thru DV tool @ 4099 $1\frac{1}{2}$ hrs w/90% returns, BJ cmt 2nd stage w/900x 1t wt + 5# gilsonite + ½# Flocele tailed in w/100x B + ½# Flocele, PD 10 AM circ cmt. WOC - 18 Hrs. Test casing to 3500# ok.



U. S. Grahealant Survey

18. I hereby certify that the foregoing is true and correct				
SIGNED CG-Mills	TITLE	Authorized Agent	DATE	2-15-77
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE	