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DISTRIBUTION			
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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Mobil Producing Texas & New Mexico Inc. 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: To change Operator name from Mobil Oil Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas (Effective Date: 1-1-1980) If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Jicarilla State, Federal or Fee Blanco <u>Mesa Verde</u> 000098 Federal Location 990 South Line and _ East Unit Letter Feet From The Feet From The 20 26N 3W Rio Arriba County Line of Section Township Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Plateau Inc. Box 108 Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gask 3539 E. 30th St, Fa Northwest Pipeline Corp Farmington, NM 87401 Is gas actually connected? Unit Sec. Twp. If well produces oil or liquids, P | 20 126N : 3W Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA 1 Oil Well Gas Well New Well Workover Plug Back | Same Resty. Diff. Resty. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Role. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Agent (Title) Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition. October 31.
(Date) 1979

Separate Forms C-104 must be filed for each pool in multiply