40. 81 COPIES REC	LIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11c
Effective 1-1-65

,	u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			NS.		
	LAND OFFICE					
	TRANSPORTER GAS		•			
	OPERATOR	ŕ				
1.	PRORATION OFFICE					
	Operator Mobil Producing TX. & N.M. Inc. Address					
	Nine Greenway Plaza, Suite 2700, Houston, Texas 77046					
	Reason(s) for tiling (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:		densate gatherer to		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	[▼] 1004	, effective November 1,		
	Change in Ownership	Casinghead Gas Condens	1,304.			
	If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND I	LEASE	ermation Kind of Lease	Legse No.		
	Lease Name Jicarilla B	Well No. Pool Name, Including Fo	1	or Foo Federal 000098		
	Location	on Branco nesa	verde	<u> </u>		
	Unit Letter P 99	Feet From The South Line	e and 990 Feet From T	heEast		
	Line of Section 20 Township 26-N Range 3-W NMPM, Rio Arriba County					
ш.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approv			
	The Permian Corporation Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	P. O. Box 1183, Houston			
	Northwest Pipeline Cor	_	3539 E. 30th St., Farm	i i		
		Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	P 20 26-N 3-W	Yes !			
TT,		th that from any other lease or pool,	give commingling order number:	•		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
•	Designate Type of Completic	on — (X)	1			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations		Spin Casing and			
	TUBING, CASING, AND		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
•	OIL WELL	able jor trite at	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	(atc.)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pamp, 800	.,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Length bi 100t		MEGRIVEI			
	Actual Prod. During Test	Oil-Bbls.	Watte Bble	Ggs - MCF		
			NOV U5 1984			
			MOA 00 1394			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate MANCE DIV.	Gravity of Condensate		
	Actual Frod. 1001-mor/2		D.ST. 3			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-18)	Choke Size		
			OU CONSERVA	TION COMMISSION		
VI	CERTIFICATE OF COMPLIAN	CE		310 1. 2004		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
			BY Srange Land			
			SUPERVISOR DISTRICT 37/2			
			TITLE			
	111	2 11/ -	1	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended to the deviation of the deviation.		
	(Signature)					
	Authorized Agent		well, this form must be accompanied by a table tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	10-26-84		II akta an new and recompleted W	l abta as see and tecompleted wells.		
			Fill out only Sections I. I	Fill out only Sections I. II. III, and VI for changes of owner,		
	(0	ate)	Separate Forms C-104 must be filed for each pool in multiply			
			Sabatara variate a section of the se			