Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico **Energy, Minerals and Natural Resources Department** Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 8750004-2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.											
Operator Meridian Oil Inc.							Well API No.				
Address P.O. Box	k 4289, Fan	mington N	Jew Me	vico	87499		<u> </u>				
Reason(s) for Filing (Check pr		mington, 1	1011	200	07477		Other (Please	e explain)			
New Well			Change	in Tr	ansporter of:	X] '	1 2			
Recompletion		Oil	Change	111 11	-		WELL NAM	E CHANGED FR	OM JICARILI	LA B 3A.	
l			Dry Gas								
	X	Casinghead	1 Gas		Condensate	X	Effective	8/1/92			
If change of operator g) (1 !! P					_				
and address of previous	•			TX	& NM Inc.	, Nine Gr	eenway P	laza, Suite 2'	700,		
II. DESCRIPTION	NOF WEI					Houst	ton, Texas				
Lease Name JICARILLA 98		Well No. Pool Name, Included			-		Kind of Lease State, Federal or Fee		Lease No.		
Location 98]3A	BLANG	JO MI	ESAVERDE		State, Fede	ral or Fee	JICARILLA	1 98	
Unit Letter	P	: 990	Feet From	The	S	Line and	990	Feet From The	Е	Line	
Section	20	Township	26N		Range	3W	,NMPM,	RIO ARRIBA		County	
III. DESIGNATIO	N OF TR	ANSPOR'	TER O	F OI							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form to be sent)					
MERIDIAN OIL INC				X	P.O. BOX 4289, FARMINGTON, NM 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas				X	Address (Give address to which approved copy of this form to be sent)						
NORTHWEST PIPELINE COMPANY						P.O. BOX	P.O. BOX 58900, SALT LAKE CITY, UT 84158-0900			8-0900	
If well produces oil or		Unit	Sec	Э.	Twp.	Rge.	Is gas actually	connected?	When ?		
liquids, give location of tanks.		<u> </u>	<u>i </u>		<u> </u>]					
If this production is commingle		any other lease	or pool, giv	e comn	ningling order n	umber:					
IV. COMPLETIO	N DATA										
D	an.	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. R	eady to Prod	<u> </u>		Total Depth	1 	! L	P.B.T.D.	<u> </u>	1 1	
	Jan Compi. 10	sady to 110d.			Total Deput			I.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				ition	1	Top Oil/Gas Pay Tubing Depth					
D C .:		<u> </u>			***************************************	.					
Perforations		TIDI	NC CA	CINC	AND CEN	ENIMEN	DECORD	Depth Casing Sho	oe		
HOLE SIZE		TUBING, CASING AND CI CASING & TUBING SIZE				ENTING.					
HOLE SIZE		CA	SING & TO	DAIRG	SIZE		DEPTH SET		<u>-</u>	SACKS CEMENT	
V. TEST DATA A	ND REOL	EST FOR	2 ALL)WA	RIF				<u> </u>		
	_					and ton allow	ahla fan thia d	anth on he for 6.11	24 !		
Date First New Oil Run To Ta	Date of Test	total volume of load oil & must be equal to or exce Date of Test Producing Metho				hod (Flow, pump, gas lift, etc.)					
									•		
Length of Test		Tubing Pressure			Casing Pressure	•	Choke Size	.ar ×		and the same	
Actual Prod. During Test		Oil - Bbls.			Water - Bbls.			Gas - MCF	All la la in	<u> 194. </u>	
		On - Dois.			water - Dois.			Gas - MCF	المائدوس ا	57887 3	
GAS WELL					1	~~~~		<u> </u>	<u> </u>	3 5 6 6	
Actual Prod. Test - MCF/D		Length of Test			Bbls. Condensa	te/MMCF		Gravity of Conde	nsate	<u></u>	
							, ,		-	•.	
Testing Method (pitot, back pr	·.)	Tubing Pressur	e (Shut-in)		Casing Pressure	(Shut-in)	1	Choke Size			
VI. OPERATOR (FRTIFIC	ATE OF	COMP	TAI	NCF	Γ		<u> </u>			
							Er CONG				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the						OIL CONSERVATION DIVISION					
best of thy knowledge and belief.					D	•	AUG 0 6 1992				
JUNIO KOMIMIKU			7	Date App		broken von a 1935					
Signature	<u>~ , , ~</u>	7-000	77	4		D ₁ /		/	1		
Leslie Kahwajy	•		Produc	tion A	nalvet	By		\longrightarrow \subset			
Printed Name			Title	SAULI A	uaiy3t	Title	SHE	ERVISOR DI	" TO OT #	l a	
7/31/92			505-326	5-9700)	11110		ELLERAND DI	STAIL P	3	
Date		***************************************	Telepho								
INSTRUCTIONS.	This form:	a to be filed		1:0		1104					

This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.