District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy. Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District II! 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

		(02011	JK ALI	20 11 11	ODE THIE	UTHORIZ	AITON	101					
Operator Name and Address  Burlington Resources Oil & Gas									<sup>2</sup> OGRID Number				
Burlington Resources Oil & Gas PO Box 4289									14538  Reason for Filing Code				
Farmington, NM 87499									CO - 7/11/96				
	¹ API Nı	ımher		1	5 Poo	l Name						<u> </u>	
						ED CLIFFS				° Pool Code 427 85920			
<sup>7</sup> Property Code 007167				<sup>8</sup> Property Name					% Well Number				
					JICARILLA 98			#3A					
II. 10 Surfa	ice Locati	ion				<del></del>			<del></del>				
UI or lot no.	Section	Township		nge	Lot.Idn	Feet from the	North/South	Line I	eet from the	East	/West Line	County	
Р	20	026	И	003W		990 /	S	+	99C	+	E	RIO	
11 Bottom	Hole Loc	ation			<u> </u>		L			<u> </u>		ARRIBA	
UI or lot no.	Section	Township	Rai	nge	Lot.Idn	Feet from the	North/South	Line I	eet from the	East	/West Line	County	
12 Lse Code		13 Producing Met	nod Code	14 Gas Co	onnection Date	<sup>15</sup> C-129 Permit	Number	<sup>16</sup> C-12	9 Effective Da	ite	<sup>17</sup> C-129	Expiration Date	
III. Oil and										····			
18 Transporter 19 Transporter OGRID and Addr			and Addres			POD		<sup>21</sup> O/G		2	22 POD ULSTR Location and Description		
									<u> </u>		<del> </del>		
	<u></u>								<u> 176 - 1751, 4444.</u>				
							a de la compansión de l						
					CONSUMERON OF THE							<del></del>	
							William Com						
IV Des de	1 337							00.					
IV. Produ	ced wate	23 POI	)				24 PO	DHIST	R Location and	Dago	rintian		
$V = V - W_{\triangle} H \cdot C$					<del>-</del>					Desci			
	ompletion		(B) 1 B										
	ompletion d Date		<sup>6</sup> Ready Da	te	27 *	ГО		29 PBT.		Descr		orations	
<sup>25</sup> Spu	d Date										29 Perfo		
<sup>25</sup> Spu				te asing & Tu			Depth Set						
<sup>25</sup> Spu	d Date										29 Perfo		
<sup>25</sup> Spu	d Date										29 Perfo		
<sup>25</sup> Spu	d Date										29 Perfo		
<sup>25</sup> Spu	d Date										29 Perfo		
<sup>25</sup> Spu	d Date										29 Perfo		
25 Spu 30	d Date  Hole Size										29 Perfo		
VI. Well T	d Date  Hole Size	2	31 C:	asing & Tu	bing Size	12					29 Perfo		
25 Spu 30	d Date  Hole Size		31 C:		bing Size			28 PBT.			29 Perfo	nent	
VI. Well T  State New Oil	d Date  Hole Size	35 Gas Delivery	31 C:	asing & Tu	bing Size	37 Test Length		28 PBT	Pressure		<sup>29</sup> Perfo	nent	
VI. Well T	d Date  Hole Size	2	31 C:	asing & Tu	bing Size	12		28 PBT.	Pressure		<sup>29</sup> Perfo	nent	
VI. Well T  4 Date New Oil  4 Choke Size	Hole Size	35 Gas Delivery	Date	asing & Tu  36 Test D	hing Size	37 Test Length 41 Gas	Depth Set	28 PBT. 38 Tbg. 44 AOF	Pressure	3	25 Perfo	essure	
VI. Well T  14 Date New Oil  45 Choke Size  46 I hereby certif with and that the	Hole Size  Cest Data  Ty that the rule e information	25 Gas Delivery Gas Oil Sof the Oil Con	Date	asing & Tu  36 Test D  42 Water  Division hav	bing Size	37 Test Length 41 Gas	Depth Set	28 PBT. 38 Tbg. 44 AOF	Pressure	3	25 Perfo	essure	
VI. Well 7  14 Date New Oil  43 Choke Size  44 I hereby certif with and that the knowledge and	Hole Size  Cest Data  The property of the state of the st	35 Gas Delivery 41 Oil 42 s of the Oil Congiven above is t	Date	asing & Tu  36 Test D  42 Water  Division hav	bing Size	37 Test Length 41 Gas	Depth Set	28 PBT. 38 Tbg. 44 AOF	Pressure	3	25 Perfo	essure	
VI. Well T  14 Date New Oil  45 Choke Size  46 I hereby certif with and that the	Hole Size  Cest Data  The property of the state of the st	35 Gas Delivery 41 Oil 42 s of the Oil Congiven above is t	Date	asing & Tu  36 Test D  42 Water  Division hav	bing Size	37 Test Length 41 Gas	Depth Set	28 PBT. 38 Tbg. 44 AOF	Pressure	3	25 Perfo	essure	
VI. Well 7  14 Date New Oil  43 Choke Size  44 I hereby certif with and that the knowledge and	Hole Size  Cest Data  The property of the state of the st	35 Gas Delivery 41 Oil 42 s of the Oil Congiven above is t	Date	asing & Tu  36 Test D  42 Water	bing Size	37 Test Length 41 Gas C	Depth Set  DIL CO  Frank	28 PBT. 38 Tbg. 44 AOF NSER	Pressure	3	25 Perfo	essure	
VI. Well T  Thereby certif with and that the knowledge and Signature:  Printed Name: Delores Diagonal Signature:	Fest Data  Test Data  Ty that the rule e information phelief.	35 Gas Delivery 41 Oil 42 s of the Oil Congiven above is t	Date	asing & Tu  36 Test D  42 Water	bing Size	37 Test Length 41 Gas	Depth Set  DIL CO  Frank  Distric	28 PBT. 38 Tbg. 44 AOF T. Ch ct Sup	Pressure	3	25 Perfo	essure	
VI. Well T  VI Well T  Date New Oil  Choke Size  Choke Size  Thereby certif with and that the knowledge and Signature:  Printed Name: Dolores Dia Title: Production	rest Data  ry that the rule e information belief.	35 Gas Delivery 41 Oil 42 of the Oil Congiven above is to	Date	asing & Tu  36 Test D  42 Water	bing Size	37 Test Length 41 Gas C	Depth Set  DIL CO  Frank  Distric	28 PBT. 38 Tbg. 44 AOF NSER	Pressure	3	25 Perfo	essure	
VI. Well T  The New Oil  The Poly Certify with and that the knowledge and Signature:  Printed Name: Delores Dia Title:	rest Data  ry that the rule e information belief.	35 Gas Delivery 41 Oil 42 of the Oil Congiven above is to	Date	asing & Tu  36 Test D  42 Water  Division have a plete to the	bing Size	<sup>37</sup> Test Length <sup>41</sup> Gas  Approved by:  Title:	Depth Set  DIL CO  Frank  Distric	28 PBT. 38 Tbg. 44 AOF T. Ch ct Sup	Pressure	3	25 Perfo	essure	
VI. Well T  ** Date New Oil  ** I hereby certif with and that the knowledge and Signature:  Printed Name: Dolores Dia Title: Production Date: 7/11/96  ** If this is a cha	rest Data  Test Data  Ty that the rule e information in belief.  Associate	35 Gas Delivery 44 Oil 45 of the Oil Congiven above is to	Date  Date  servation Erue and con	asing & Tu  36 Test D  42 Water  Division have applete to the second point of the seco	bing Size	37 Test Length 41 Gas  Approved by: Title: Approved Date:	Depth Set  DIL CO  Frank  Distric	28 PBT. 38 Tbg. 44 AOF T. Ch ct Sup	Pressure	3	25 Perfo	essure	
VI. Well T  VI. Well T  ADate New Oil  Choke Size  Choke Size  Tile: Printed Name: Dolores Dia Title: Production Date: 7/11/96  Tithis is a cha	rest Data  Test Data  Ty that the rule e information police.  Associate  az  Associate  Inge of operato Dil Production	or fill in the OGI	Date  Date  servation Erue and con	asing & Tu  36 Test D  42 Water  Division have applete to the second point of the seco	rate  re been complied e best of my	37 Test Length 41 Gas  Approved by: Title: Approved Date:	Depth Set  DIL CO  Frank  Distric	28 PBT. 28 Tbg. 44 AOF WSER T. Ch ct Sup 1, 199	Pressure	3	29 Perfo	essure	
VI. Well T  VI. Well T  ADate New Oil  Choke Size  Choke Size  Tile: Printed Name: Dolores Dia Title: Production Date: 7/11/96  Tithis is a cha	rest Data  Yest Data  Yest Data  Yest Data  Yest Data  Associate  Associate  The production vious Operator viou	r fill in the OGI	Date  Date  servation Erue and con	asing & Tu  36 Test D  42 Water  Division have applete to the second point of the seco	rate  re been complied e best of my	37 Test Length 41 Gas  Approved by: Title: Approved Date:	Depth Set  DIL CO  Frank  Distric	28 PBT.  38 Tbg.  44 AOF  T. Ch  ct Sup  1, 199	Pressure	3	25 Perfo	essure thod	