(Other in tions on

Budget Bureau No. 43-E1430.

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_	UNIT	ED STATES	TOYOTA,			
· ·	DEPARTMENT	OF THE INTER	RIOR	5. LEADS DEDIGNATION AND SERIAL SO.		
GEOLOGICAL SURVEY Jicarilla Contract #101						
	SOD DEDI AIT T	O DRILL, DEEPE	N OR PLUG B	ACK 6. IF SIDIAL ALLOTTES OF TRIBE HAME		
APPLICATION	FOR PERMIT	O DRILL, DELI	.,, OK 1200 2	ACK SEE SEE		
1. TYPE OF WORK	LX	DEEPEN 🗆	PLUG BAC			
b. TIPE OF WELL			MOLE WULTER	S. STAM OF THESE MANS		
**	LL X OTHER		REOR LA	Sikari pa : /Of		
2. NAME OF OPERATOR				9 70. mar 2005 3 05 5		
Aztec Oil 8. ADDRESS OF OPERATOR	& Gas Company		<u> </u>	-5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		
8. ADDRESS OF OPERATOR	-		•	20. FORD AND POOL, OR VILDCAT		
P. O. Draw	ver 570. Farmin	gton, New Mexic	O tete requirements.	Tapacito Pictured Cliffs		
4. LOCATION OF WELL (Be)				The state of the s		
At surface	1650' FSL	ቼ 990' FEL		S S SURVEY OF ARM		
At proposed prod. sone		T26N, R4W	/ Date At Vis	Section 1, T26N, R4W		
			A			
14. DISTANCE IN MILES A	ND DIRECTION FROM MEAS	EST TOWN OR POST OFFIC	SEP 1 7 197	Rio Arriba New Mexico		
			1 OIL CON CO	4-17. NO. OF ACRES ASSESSED		
10. DISTANCE FROM PROPOS	RED.	16. N	O. OF ACRES IN LEASE	то ини тип.		
LOCATION TO REALEST	YR PT.		100			
(Also to nearest drig.	TED LOCATION®		ROPOSED DEPTH	20. ROTARY OF CARLS TOOLS		
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THU			40501	Rotary 22 APPROX. DATE WORK WILL START		
21. ELEVATIONS (Show when	ther DF, RT, GR, etc.)			a lee on Hove		
7146				E E Fan France		
		POPOSED CARING AN	D CEMENTING PROGR	AM THE MENT OF THE PARTY OF THE		
Some remain on COMENT						
20.				DUANTITY OF CEMENT		
SIZE OF HOLE	SIZE OF CABING	WEIGHT PRE FOOT	SETTING DEPTH	OUANTIFI OF CEMENT		
SIZE OF HOLE	8-5/8"	24#	1201	106 cu fr w/3# gel-flale		
				106 cu ff: w/\# gel-flale		
12-1/4"	8-5/8"	24#	1201	106 cu fr w/h# gel-flale 3% caleium chloride 210 cu ft of 65/35 Class		
12-1/4"	8-5/8"	24#	1201	106 cu fr w/s# gel-flale 33 caleium chloride 210 cu ft of 65/35 Class i io w/128 gel-followed by		
12-1/4"	8-5/8"	24#	1201	106 cu fr w/h# gel-flale 3% caleium chloride 210 cu ft of 65/35 Class		
12-1/4"	8-5/8"	24#	1201	106 cu fr w/s# gel-flale 33 caleium chloride 210 cu ft of 65/35 Class i io w/128 gel-followed by		
12-1/4" 6-3/4" Surface f	8-5/8" 2-7/8"	24# 6.4#	120' 4050'	106 cu ft w/s# gel-flale 33 caleium chloride 210 cu ft of 65/35 Class i io w/128 gel-followed by		
Surface f	8-5/8" 2-7/8" formation is San	24# 6,4# n Jose. sand is at 3280	120' 4050'	106 cu ft w/s# gel-flale 33 caleium chloride 210 cu ft of 65/35 Class i io w/128 gel-followed by		
Surface f Top of Oj	8-5/8" 2-7/8" ormation is Sar o Alamo water s	24# 6,4# n Jose. sand is at 3280 sand is at 3890	120' 4050'	106 cu ft w/s# gel-flale 33 caleium chloride 210 cu ft of 65/35 Class i io w/128 gel-followed by		
Surface f Top of Oj Top of Pi	8-5/8" 2-7/8" ormation is Sar o Alamo water setured Cliffs	24# 6.4# 1 Jose. 1 sand is at 3280 1 sand is at 3890 2 will be used	120' 4050'	106 cu ft. w/s# gel-flale 33 caleium chloride 210 cu fteof-65/35 Class coloride w/128 gel-followed by coloride ft color Class B neat c		
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PERMIT NO. _

TITLE

NET MEXICO OIL CONSERVATION COMMISSIONE WELL LOCATION AND ACREAGE DEDICATION LAT

All distances must be from the outer boundaries of the Section Well No. Operator Jicarilla 101 Astes Oil & Gas Company County Range Township Unit Letter Section Rio Arriba hw 26N 1 Actual Footage Location of Wells Fast line feet from the South 1650 feet from the Dedicated Acreans Producing Formation Ground Level Elev: 160 Acres Tapacito 7146 Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "'yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position District Production Manager Aztec Oil & Gas Company September 8, 1976 Sec 1 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 9901 is true and correct to the best of my knowledge and b Fred B. Certificate No. 3950 500 1500 2000 1320 1650 660

AZTEC OIL & GAS COMI

P.O. DRAWER 570 FARMINGTON, NEW MEXICO 87401

September 8, 1976

United States Geological Survey P. O. Box 1809 Durango, Colorado

Attention: Mr. Jerry Long

Dear Sir:

Enclosed please find map showing existing roads and planned access Jicarilla #101-5 roads to Aztec Oil & Gas Company's The locations of tank batteries and flow lines will be on location with well. A burn pit will be provided for disposal of trash. Cuttings, drilling fluid and produced fluids will be put into the reserve pit and properly disposed of depending on amount and type of fluids.

There will be no camps or air strips.

Also enclosed is location layout showing approximate location of rig, pits and pipe racks.

Carrizo Wash Water supply will be

The location will be restored according to Bureau of Land Management standards. This work will begin when all related construction is finished.

Mr. Jim Brown will be Aztec Oil & Gas Company's field representative supervising these operations.

Yours truly,

AZTEC OIL & GAS COMPANY

L. O. Van Ryan

District Superintendent

LOVR/dg

AZTEC OIL & GAS COMPANY

P.O. DRAWER 570 FARMINGTON, NEW MEXICO 87401

September 8, 1976

United States Geological Survey P. O. Box 1809
Durango, Colorado

Attention: Mr. Jerry Long

RE: Blowout Preventer Plan

Dear Sir:

All drilling and completion wells will be equipped with 8" double hydraulic blowout preventers and a hydraulic closing unit with steel line.

The preventer is 3000# working pressure and 6000# test.

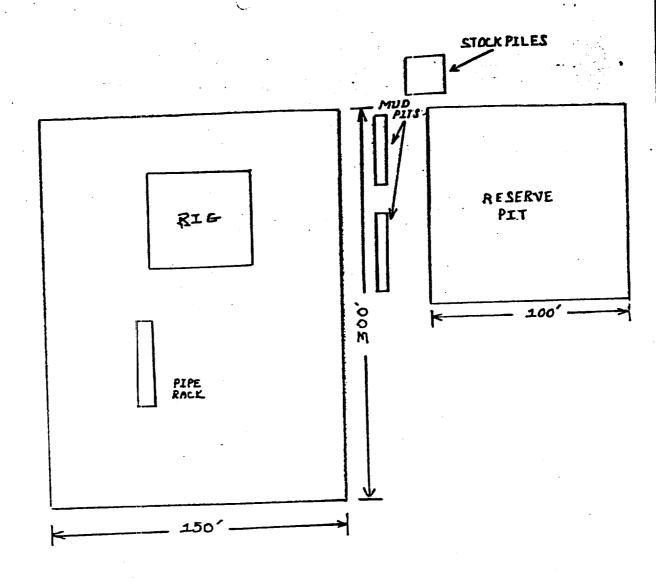
All crews will be thoroughly trained in the operation of this preventer. The preventer will be tested at the beginning of every tower change to insure proper operation.

Yours truly,

L. O. Van Ryan

District Production Manager

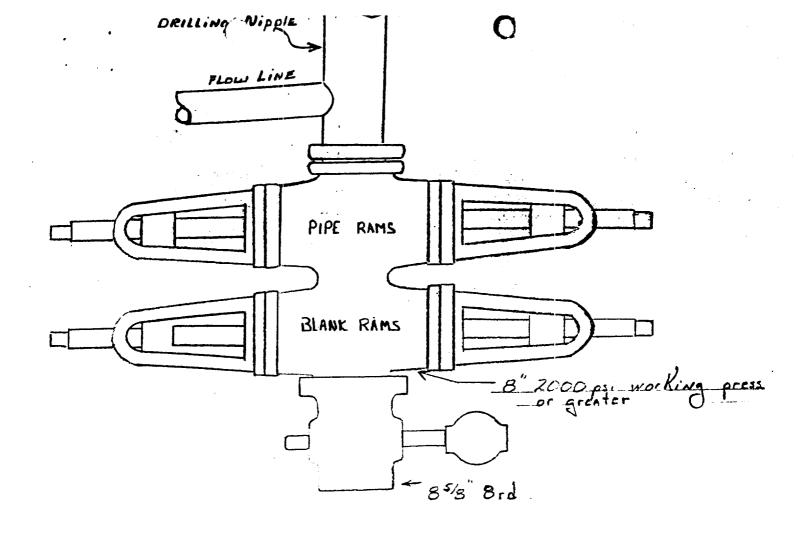
LOVR/dg



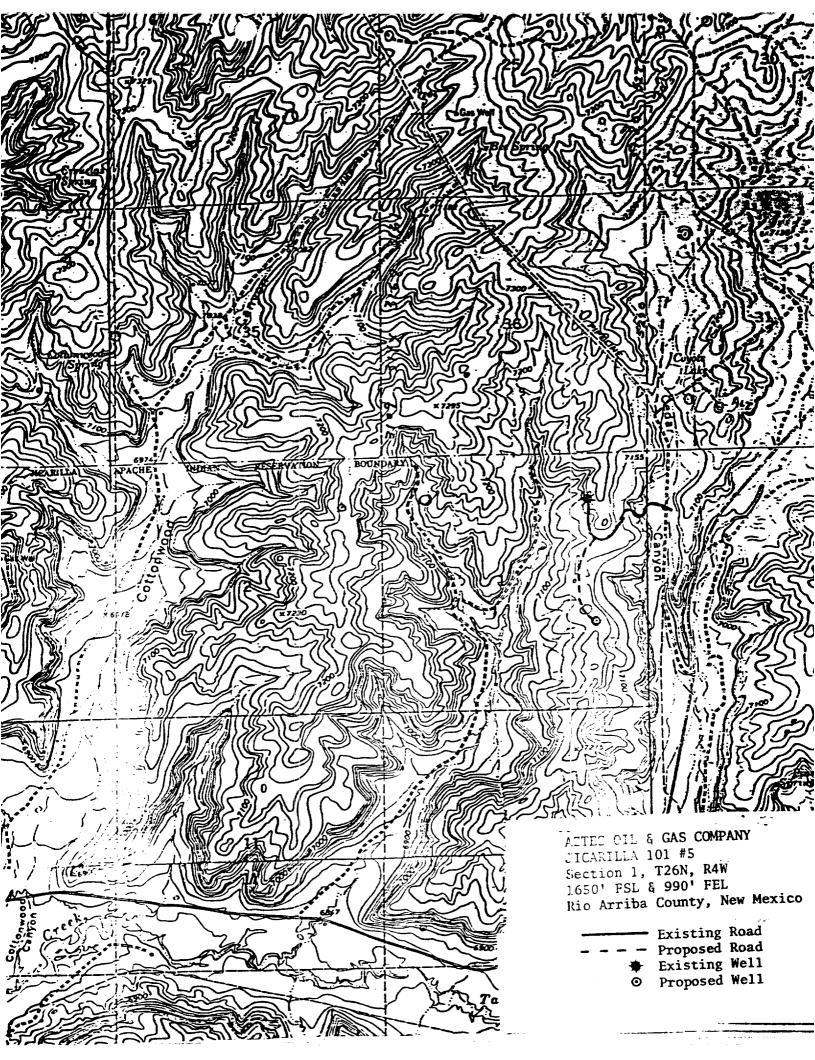
TRAILER HOUSE

PARKING AREA

CUT REQUIRED FOR Above LOCATION: 4 foot



Preventers and spools are to have through bore of 8" - 2000# or larger.



AZTEC OIL & GAS COMPANY

P.O. DRAWER 570 FARMINGTON, NEW MEXICO 87401

September 8, 1976

United States Geological Survey P. O. Box 1809 Durango, Colorago

Attention: Mr. Jerry Long

Dear Sir:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein be performed by Aztec Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date: September 8, 1976	Name: Cim Bienn
	Title: Drilling Foreman