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[NO. OF COPIES RECEIVED 5				/	
	DISTRIBUTION	1	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104	
	SANTA FE	1/1-	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE	111-		AND	Effective 1-1-65	
ļ	U.3.G.\$.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
-	LAND OFFICE	+				
	TRANSPORTER OIL	+!	4			
ļ	GAS	+				
	OPERATOR DEFICE		4			
1.	PRORATION OFFICE Operator					
	Aztec Oil & Gas Company					
	P. O. Drawer 570, Farmington, New Mexico					
	Reason(s) for filing (Check	proper box.		Other (Please explain)		
ļ	New We!l		Change in Transporter of:	<u> </u>		
	Recompletion		Oil Dry Go	F		
l	Change in Ownership		Casinghead Gas Conde	nsate		
	If change of ownership giv and address of previous o					
11.	DESCRIPTION OF WEI	LL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	se Lease No.	
	Jicarilla 101		#5 Tapacitos Pict		1	
	ocation "D					
	Unit Letter 1 ; 1650 Feet From The South Line and 990 Feet From The East					
	Line of Section 1	Tov	wnship 26N Range	4W , NMPM, Rio Ai	rriba County	
III.	DESIGNATION OF TRA	ANSPOR	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Plateau, Inc.			P. O. Box 108, Farmir	ngton, New Mexico	
	Name of Authorized Transcorter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
	Gas Company of New Mexico First International Building, Dallas, Texas					
	If well produces oil or liqui	ids,	Unit Sec. Twp. Rge.		nen	
	give location of tanks.			No		
		ningled wi	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of (Completio	on - (X)	X		
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-19-76		11-18-76	4055'	4012'	
	Elevations (DF, RKB, RT,	GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7146' GR		Pictured Cliffs	3906	4042'	
	Perforations				Depth Casing Shoe	
	3906, 3914, 3922, 3930, 3938, 3954 TUBING, CASING, AND CEMENTING RECORD					
			· · · · · · · · · · · · · · · · · · ·	T	SACKS OF VICTOR	
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	·	8-5/811	175	120 sxs	
	6-3/4"		2-7/8"	4042*	160 sxs	
V.	TEST DATA AND REG	QUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	l and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To		able for this do	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	vi, etc.)	
	Date First New Oil Run 10	Idilks	Date of Year			
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size	
				Water-Bbls.	Cha-MCF CO	
	Actual Prod. During Test		Oil-Bbls,	wdfer + DDis;	DIST. 3	
	GAS WELL			1 Duly 0 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	5,151	,	3 hrs	Company (m)	Challe Stee	
	Testing Method (pitot, bac)	k pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Back Pressure		565_psig	<u> </u>	3/4"	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION	
				DEC 17 1978 , 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
	above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick			

(Signature)

(Title)

(Date)

District Production Manager

December 13, 1976

This form is to be filed in compliance with RULE 1104.

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.