DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR

August 5, 1983

(Date)

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEX/CO 87501

REQUEST FOR ALLOWABLE										
	THAMSPORTER GAS AND									
1.	PROPATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
Operator									<del></del>	
	F1 Paso Exploration Company									
	Box 4289, Farmington, New Mexico 87499									
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:									
	Recompletion Oil Dry Gas									
	Change in Ownership	nsate X								
	If change of ownership give name and address of previous owner		<u> </u>							
п.	DESCRIPTION OF WELL AND	IFACE								
	Lease Name	Well No. Pool Name,	Including F	ormation		Kind of Lease	,		Lease >	
	Jicarilla 117E	9A Blan	nco Mesa	ı Verde	-	State <u>, Federa</u>	or Fee	Jic.Cont	# <b>11</b> 7	
	g 05	O sus m No:	nth .		1520		_ West	<del>-</del> -		
	Unit Letter <u>C</u> : 95	O Feet From The NO:	Lti Li	ne and	1320	_ Feet From 1	The Host			
I	Line of Section 33 To	wnship 26N	Range	3W	, NMPM,	Ric	Arriba		Coun	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
	Name of Authorized Transporter of Oil or Condensate			P. O. Box 256, Farmington, New Mexico 87401						
				Address (Give address to which approved copy of this form is to be sent)						
	Northwest Pipeline Corporation			Box 90, Farmington, New Mexico 87401						
	If well produces oil or liquids, give location of tanks.	Unit Sec. 7.wp. C 33 26N	1		lly connected					
L	·	<del></del>	<del>_                                    </del>	give some	-1:		<del></del>			
7.	this production is commingled with that from any other lease or pool, give commingling order number:									
	Designate Type of Completic	on - (X)	Gas. Well	New Well	Workover	Deepen 1	Plug Back	Same Resty.	Diff. Re:	
}	Date Spudded	Date Compl. Ready to Prod	•	Total Depth		·	P.B.T.D.		<u> </u>	
	(D.E. 0.40. cm.									
	Perforations  (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
				1			Depth Casing Shoe			
-	TUBING, CASING, AND			CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
-										
-					·			<del></del>	<del></del>	
						· · · · · · · · · · · · · · · · · · ·				
TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)									eed top all	
	OIL WELL able for this de  Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
L	Locath of Tunk	7			<del></del>					
	Length of Test	Tubing Pressure	· .	Casing Press			Choke Size			
-	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		AUG	Gas-MCE.			
_	<u> </u>					011	15 K 3 B 4 K	<del></del>		
C	GAS WELL						NON. UIV.			
	Actual Prod. Test-MCF/D	Length of Test-		Bbls. Conden	eqte/MMCF	<u> </u>	Gravity of Co	andenegte		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in	1	Casing Press	we (Shut-1	<b>a</b> )	Choke Size			
L										
CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED 1983						
										SUPERVISOR DISTRICT # 3
									TITLE	
Signature)							ompliance wi			
				If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati						
	Drilling Clerk				tests taken on the well in accordance with RULE 111.					
(Title)				All sections of this form must be filled out completely for allo able on new and recompleted wells.						

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multip completed wells.