

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache Tribal
Contract #117

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. NIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 117E

9. WELL NO.

9A

10. FIELD AND POOL, OR WILDCAT

Tapacito Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-26-N, R-3-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*
At surface 950'N 1520'W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-24-77 16. DATE T.D. REACHED 4-8-77 17. DATE COMPL. (Ready to prod.) 7-15-85 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 7332' GL 19. ELEV. CASINGHEAD 7332'

20. TOTAL DEPTH, MD & TVD 6354' 21. PLUG, BACK T.D., MD & TVD 6337' 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY Rotary CABLE TOOLS NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3962-3993 (Tapacito Pictured Cliffs) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN TDT-K; CBL; VDL-GR; Temp Survey 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	218	13 3/4"	224 cu ft	
7"	20	4208	8 3/4"	186 cu ft	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4002'	6354'	395 cu ft	1 1/4"	3962	
				2 3/8"	6285	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3962-3993 w/20 SPZ		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3962-3993	31,000# 10/20 sand&42,970 gals wt

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-5-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-15-85	3 Hrs.	3/4"		0	31 MCF	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 608	SI 608		0	150	0	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Gary Osborne

35. LIST OF ATTACHMENTS ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Peggy Loach TITLE Drilling Clerk DATE 7-31-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

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