

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.  
2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
950' FNL, 1520' FWL, Sec. 33, T26N, R3W, NMPM

5. Lease Designation and Serial No.  
Jicarilla 117E

6. If Indian, Allottee or Tribe Name  
Jicarilla

7. If Unit of CA, Agreement Designation  
REDUCED RQUE, N.M.

8. Well Name and No.  
Jicarilla 117E 9A

9. API Well No.  
30-039-21309

10. Field and Pool, or exploratory Area  
Tapacito Pictured Cliffs/  
Blanco Mesaverde

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

It is intended to downhole commingle this well as follows:

- TOH and lay down Pictured Cliffs tubing string.
- Release seal assembly and TOH with tubing.
- TIH and c/o to PBTD. Land tubing at 6300'. Install single wellhead.

An application to downhole commingle has been filed with NMOCD.

RECEIVED  
JUN 2 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 5/8/98

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date MAY 29 1998

Conditions of approval, if any:

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Taurus Expl. USA, Inc Well Name Jic. 117 E #9A

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).
3. The following modifications to your downhole commingling program are to be made:

Submit well bore diagram with subsequent report.