

DISTRIBUTION
CAPITAL
LE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. OPERATOR
Operator
Northwest Production Corporation
Address
P. O. Box 990, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla 119N Well No. 7A Pool Name, Including Formation Blanco Mesa Verde Kind of Lease Jicarilla Apache
State, Federal or Fee Tribal Cont. #119
Location
Unit Letter 0 1030 Feet From The South Line and 1700 Feet From The East
Line of Section 8 Township 26-N Range 4-W NMCM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 90, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Inland Corporation Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 8 Twp. 26N Rge. 4W Is gas actually connected? When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Results Diff. Res.
Date Spudded 04-14-77 Date Compl. Ready to Prod. 6-17-77 Total Depth 5995' PER.T.D. 5978'
Elevations (DE, RAB, RI, GR, etc.) 6802' GL Name of Producing Formation Mesa Verde Depth ** 5150' Tubing Depth 5961'
Perforations 5150-60, 5166-72, 5198-5206, 5220-30, 5248-60, 5268-78', 5670-90, 5700-10, 5748-64, 5778-84, 5794-5806, 5836-40, 5848-52, 5880-88, 5906-14, 5942-46, 5964-68' Depth Casing Shoe 5995'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 219' 224 cf
8 3/4" 7" 3791' 197 cf
6 1/2" 4 1/2" liner 3571-5995' 416 cf
2 3/8" 5961' tbg

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 2455 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size
Calc A.O.F. 1132 1152 3/4" variable

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
June 22, 1977

OIL CONSERVATION COMMISSION
APPROVED BY Original Signed by A. R. Kendrick
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.