District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P O Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

| | d., Aztec, NM 8 | 37410 | | | | | | | | 5 Copies |
|--|--|---|--|---|---|---|---|--|----------------------------------|---------------|
| District IV | . F N. 1076 | 4 2000 | | | | | | | ☐ AMMENI | DED REPORT |
| PO Box 2088, Sant I. | | | OR AL | LOWA | BLE AND A | AUTHORIZ | ATION T | O TRANSPO | | ou nei on |
| | ~ | | Operator N | | | | T | | OGRID Number | |
| Taurus Exploration U.S.A., Inc. | | | | | | | | | 162928 | |
| 2101 Sixth Avenue North Birmingham, AL 32503-2784 | | | | | | ³ Reason for Filing Code | | | | |
| BIII | iriigiiaiii | , AB 3230 | 5-2704 | · | | | | CC | - 8/1/97 | |
| | | | | | | | ool Name VERDE (PRORATED | | | |
| | 50 05. | | | DLA | C | SAS | WIED | | 72319 | |
| | | rty Code | | | | rty Name LA 119 N | | ⁹ Well Number #7A | | |
| | | | | | UICARII | шA 119 N | | | # /A | |
| II. 10 Surfa | | | | | | | | | | |
| UI or lot no. | Section 8 | Townsh 026 | | inge 004W | Lot.Idn | Feet from the 1030 | North/South Lin | Feet from the 1700 | East/West Line E | County RIO |
| 1170 | | İ | | | <u> </u> | 1000 | | 1,00 | | ARRIBA |
| 11 Bottom | Hole Lo | Townshi | in Do | ınge | Lot.Idn | Feet from the | North/South Lir | o LE .C. d | I r. au . v. | |
| or or lot no. | Section | Townsii | ip Ka | uige | Lot.iun | reet from the | North South Life | Feet from the | East/West Line | County |
| 12 Lse Code | | 13 Producing Me | ethod Code | 14 Gas C | Connection Date | 15 C-129 Permi | t Number | 6 C-129 Effective I |)ate 17 C 120 | Expiration |
| Y | | | | | | 0 127 1 01111 | | - C-12) Litective L | Date | Expiration |
| III Oil and | d Gas T | ransporters | | | | <u> </u> | | - | | **** |
| | sporter | <u>-</u> | ransporter | Name | 20 | POD | | 21 O/G | 22 POD ULS | STR Location |
| | RID 244 | WILLIAMS | and Addre | | | | | - | and Description O-08-T026N-R004W | |
| 2.72 | 244 | P.O. BOX SALT LAKE | 58900 CITY, UT 84 | 158-0900 | | | | G | O-08-T02 | 6N-R004W |
| | | | · · · · · · · · · · · · · · · · · · · | | | | make to | | | |
| 5764 | | 5764 US H | 14 US Hwy 64 II. I I I I I I I I I I I I I I I I I | | | 42510 | | 0 | O-08-T02 | 6N-R004W |
| | | | | | | | | | | |
| | | | | | *************************************** | *************************************** | *************************************** | | | |
| | | | | | | alia Paga | | | | |
| | | | | | | | | | | |
| IV. Produc | - 1 117-4 | <u> </u> | | | | | | | | <u> </u> |
| IV. Produc | ed wat | er 23 PO | D | | | | 24 POD 11 | LSTR Location and | | |
| | | | | | | | 2.1000 | LS IK Location and | Description | |
| V Well C | | - <u> </u> | | | | | | | | |
| | | on Data | | | | | | | | |
| 25 Spu | | | 6 Ready Da | ate | 27 | TD | | PBTD | ²⁹ Perfe | orations |
| ²⁵ Spu | d Date | | | | | | 28 | PBTD | | |
| ²⁵ Spu | | | | ate asing & Tu | | | | PBTD | ²⁹ Perfo | |
| ²⁵ Spu | d Date | | | | | | 28 | PBTD | | |
| ²⁵ Spu | d Date | | | | | | 28 | PBTD | | |
| ²⁵ Spu | d Date | | | | | | 28 | PBTD | | |
| ²⁵ Spu | d Date | | | | | | 28 | PBTD | | |
| ²⁵ Spu | d Date | | | | | | 28 | PBTD | | |
| 25 Spuc | d Date Hole Size | 2 | | | | | 28 | PBTD | | |
| ²⁵ Spu | Hole Size | a | 31 C | asing & Tu | bing Size | 32 | Depth Set | | 33 Sacks Cen | nent |
| VI. Well T | Hole Size | 2 | 31 C | | bing Size | | Depth Set | PBTD Tbg. Pressure | | nent |
| VI. Well T | Hole Size | a | 31 C | asing & Tu | bing Size | 32 | Depth Set | Tbg. Pressure | 33 Sacks Cen | essure |
| VI. Well T 34 Date New Oil | Hole Size | a 35 Gas Delivery | 31 C | asing & Tu | bing Size | 37 Test Length | Depth Set | | 33 Sacks Cen | essure |
| VI. Well T 34 Date New Oil | Hole Size | a 35 Gas Delivery | 31 C | asing & Tu 36 Test E | bing Size | 37 Test Length 43 Gas | Depth Set | Tbg. Pressure | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certic complied with a | Hole Size Cest Data fy that the rund that the | 35 Gas Delivery | 31 C | asing & Tu 36 Test D 42 Water | bing Size Date have been | 37 Test Length 43 Gas | Depth Set | Tbg. Pressure | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oil 40 Choke Size | Hole Size Cest Data fy that the rund that the | 35 Gas Delivery | 31 C | asing & Tu 36 Test D 42 Water | bing Size Date have been | 37 Test Length 43 Gas | Depth Set | Tbg. Pressure | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certic complied with a best of my know | Hole Size Cest Data fy that the rund that the | a 35 Gas Delivery 41 Oil Clinformation give belief | Onservation above is | asing & Tu 36 Test D 42 Water | bing Size Date have been | 37 Test Length 43 Gas | Depth Set | Tbg. Pressure AOF SERVATION | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a best of my know | Hole Size Cest Data fy that the rund that the | 35 Gas Delivery 41 Oil ules of the Oil Cinformation give | Onservation above is | 36 Test D | Date have been complete to the | 37 Test Length 43 Gas C Approved by: | Depth Set 34 DIL CONS | Tbg. Pressure AOF SERVATION | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certic complied with a best of my know | Hole Size Fest Data fy that the rand that the vielege and | a 35 Gas Delivery 41 Oil Conformation give belief D. Ni@CG. | Onservation on above is | 36 Test D | bing Size Date have been | 37 Test Length 43 Gas C Approved by: | Depth Set 34 DIL CONS | Tbg. Pressure AOF SERVATION | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oil 40 Choke Size 46 I hereby certicomplied with a best of my know | Hole Size Fest Data fy that the rand that the vielege and | a 35 Gas Delivery 41 Oil Clinformation give belief | Onservation on above is | 36 Test D 42 Water n Division true and co | Date have been complete to the | 37 Test Length 43 Gas Approved by: Title: SUPER\ Approved Date: | Depth Set Jacobs Market 1988 JISOR D | Tbg. Pressure AOF SERVATION STRICT #3 | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my know Printed Name: Title: Date: | Fest Data fy that the rund that the viedge and | 35 Gas Delivery 41 Oil ules of the Oil Coinformation give belief D. NiGCG: | Date Conservation on above is | asing & Tu 36 Test D 42 Water n Division true and co | bing Size Date have been omplete to the | 37 Test Length 43 Gas Approved by: Title: SUPER\ Approved Date: | Depth Set 34 DIL CONS | Tbg. Pressure AOF SERVATION STRICT #3 | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my know Printed Name: Title: Date: 47 If this is a challess Burlington | fy that the rund that the viedge and | 35 Gas Delivery 41 Oil ules of the Oil Coinformation give belief D. Naio Co. | Date Conservation on above is | asing & Tu 36 Test D 42 Water n Division true and co | Date have been complete to the | 37 Test Length 43 Gas Approved by: Title: SUPER\ Approved Date: | Depth Set Jacobs Market 1988 JISOR D | Tbg. Pressure AOF SERVATION STRICT #3 | 33 Sacks Cen 39 Csg. Pr | essure |
| VI. Well T 34 Date New Oi 40 Choke Size 46 I hereby certicomplied with a best of my know Printed Name: Title: Date: 47 If this is a challess Burlington | rest Data fy that the rund that the viedge and large of oper Resources Ovious Opera | a 35 Gas Delivery 41 Oil Cinformation give belief D. Ni6C6. | Date Conservation on above is | asing & Tu 36 Test D 42 Water n Division true and co | bing Size Date have been omplete to the | 37 Test Length 43 Gas Approved by: Title: SUPER\ Approved Date: | Depth Set January Set January Set JUSOR D AUG 0 1 | Tbg. Pressure AOF SERVATION STRICT #3 | 33 Sacks Cen 39 Csg. Pr | essure |