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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Stevenson	

2. Name of Operator		9. Well No.	
Palmer Oil & Gas Company		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2564, Billings, Montana 59103		Blanco	

4. Location of Well		12. County	
UNIT LETTER <u>E</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1150</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>26 North</u> RGE <u>2 West</u> NMPM		Rio Arriba	

15. Date Spudded 3-23-77	16. Date T.D. Reached 4-8-77	17. Date Compl. (Ready to Prod.) 5-4-77	18. Elevations (DF, RKB, RT, GR, etc.) 7219	19. Elev. Casinghead
20. Total Depth 6094	21. Plug Back T.D. 6055	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools p-6094	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 5522-6042 Mesa Verde				25. Was Directional Survey Made

26. Type Electric and Other Logs Run Schlumberger IES, FDC/CNL-GR	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	285 KB	12 1/4"	200 SX	--
4-1/2	10.5 & 11.6	6087 KB	7-7/8"	1680 SX	--

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	5989	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6042, 6039, 6027, 6016, 6006, 6003, 5904-56, 5872-5878				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5666, 5658, 5651, 5648, 5643, 5641, 5636, 5571-84, 5522				26 6042-5878	750 gal 15% HCL
				5666-5522	750 gal 15% HCL
				6042-5878	46,000 gal gelled wtr, 40,000# 20/40
				5666-5522	37,400 gal gelled wtr, 20,000# 10/20

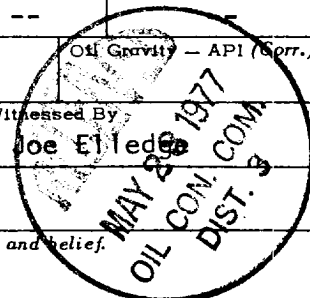
33. PRODUCTION		40,000# 20/40; 20,000# 10/20	
Date First Production Shut-in	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 5-4-77	Hours Tested 3 hours	Choke Size 1/2"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 540 --
Flow Tubing Press. 794	Casing Pressure 1164	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Sprr.) 4287	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold	Test Witnessed By Joe E. Ledges
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Ballantyne TITLE Drilling Superintendent DATE May 19 1977
Robert D. Ballantyne



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 3362	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3598	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3712	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5516	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5648	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5868	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6050	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation