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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Palmer Oil & Gas Company	8. Farm or Lease Name Stevenson
3. Address of Operator P. O. Box 2564, Billings, Montana 59103	9. Well No. No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1150</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>26N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Blanco-Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 7219' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded at 6:30 PM 3/23/77.

Ran 8-5/8" 24# casing to 285' KB and cemented with 200 sx regular 2% cc.

Total depth 6094' KB reached 4/8/77.

4/9/77 - Ran 4 1/2" 11.6# and 10.5# LTC casing set at 6087' KB. 1st stage cemented with 480 sx - 2nd stage cemented with 1200 sx. 1st stage cement circulated to 2176'. 2nd stage lost circulation and did not circulate cement to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Ballantyne TITLE Drilling Superintendent DATE 4/11/77

Original Signed Robert D. Ballantyne

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: