

DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Palmer Oil & Gas Company	
Address P. O. Box 2564, Billings, Montana 59103	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

Lease Name Stevenson		Well No. 2	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location						
Unit Letter	E	1850	Feet From The	North	Line and	1150
		Feet From The		West		
Line of Section	8	Township	26 N	Range	2 W	NMPM, Rio Arriba County

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
Northwest Pipeline Corporation		P. O. Box 1526, Salt Lake City, UT 84110				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					no	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 3-23-77	Date Compl. Ready to Prod.	Total Depth 6094'		P.B.T.D. 6055'					
Elevations (DF, RKB, RT, GR, etc.) 7230 KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5522'		Tubing Depth 5989'					
Perforations 6042, 6039, 6027, 6016, 6006, 6003, 5904-56, 5872-5878 5666, 5658, 5651, 5648, 5643, 5641, 5636, 5571-84, 5522-26		Depth Casing Shoe 6087'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 1/4"	8-5/8"	285 KB		200 SX					
7-7/8"	4 1/2"	6087 KB		1680 SX					

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

Actual Prod. Test-MCF/D 4287		Length of Test 3 hours	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure Test		Tubing Pressure (shut-in) 1727	Casing Pressure (shut-in) 1727	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Robert D. Ballantyne	
Robert D. Ballantyne (Signature) Drilling Superintendent	
(Title)	
May 19, 1977	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19____	
BY ORIGINAL SIGNED BY N. L. MAXWELL, JR.	
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiple	