

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Apache Tribal  
Contract #119  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Jicarilla Apache	
2. NAME OF OPERATOR Northwest Production Corp.		8. FARM OR LEASE NAME Jicarilla 119N	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 8A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800' N, 535' W		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7167' GL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T-26-N, R-4-W NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 05-15-77 T.D. 4158'. Ran 103 joints 7", 20#, K-55 intermediate casing, 4146' set at 4158'. Cemented with 186 cu. ft. cement. W.O.C. 12 hours, held 1200#/30 minutes. Top of cement at 2575'.
- 05-19-77 T.D. 6428'. Ran 75 joints 4 1/2", 10.5#, K-55 casing liner, 2438' set 3990-6428'. Float collar set at 6410'. Cemented with 418 cu. ft. cement. W.O.C. 18 hours.
- 05-21-77 P.B.T.D. 6410'. Tested casing to 4000#, ok. Perfed 5535-41, 5550-54, 5606-12, 5624-30, 5640-50, 5818-30, 5851-59' with 16 shots per zone. Fraced with 38,000#--20/40 sand and 30,324 gallons water. Dropped 6 sets of 16 balls each. Flushed with 8,064 gallons water. Perfed 6036-42, 6068-82, 6098-6106, 6142-50, 6166-74, 6184-88 with 16 shots per zone. Fraced with 50,000#--20/40 sand and 34,482 gallons water. Dropped 5 sets of 16 balls each. Flushed with 8,274 gallons water. Perfed 6249-55, 6373-79, 6289-6301, 6332-40, 6354-58, 6372-78' with 12 shots per zone. Fraced with 33,000#--20/40 sand and 33,000 gallons water. Dropped 5 sets of 12 balls each. Flushed with 8,400 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. G. Bruce*

TITLE

Drilling Clerk

DATE

May 23, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side