	0151RH0116N	REQUES	AND Supersi		Forms (1114) Supersedes Old C-104 and C Effective 1-1-65	
	LAND OFFICE					
	TRANSPORTER GAS /		•			
1.	PROBATION OFFICE					
	Northwest Production Corp.					
	Address	P. O. Box 990, Farmington, New Mexico 87401				
	Reason(s) for filing (Check proper box New Well X	Other (Please explain)				
	Recompletion  Change in Ownership					
If change of ownership give name and address of previous owner						
11.	ESCRIPTION OF WELL AND LEASE Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease					
	Jicarilla 119N				Jicarilla Apacl Tribal Cont. 1	
Unit Letter D : 800 Feet From The North Line and 535 Feet From The West  Line of Section 8 Township 26-N Bange 4-W , NMFM, Rio Arriba					West	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Note of Authorized Transporter of Cli or Condensate [X]  Address (Give address to which approved copy of this form is to					
	Name of Authorized Transporter of Cas Inland Corp.	P. O. Box 90, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1528, Farmington, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. D 8 26-N 4-W	Is aus actually connecte		on, non nextee over	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completion - (X)		New Well Workover	Deepen P	lug Back   Same Restv. Diff. Rec	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6428!	P	.B.T.D.	
	04-30-77 Elevations (DF, RKB, RT, GR, etc.)	06-13-77 Name of Producing Formation	Top##L/Sal Pay	Т	6410'	
	7167' GR  85'68'88' 855854165550-54		5535 50.58 <u>18</u> -30.5851-	59 6036- D	6351 ' epth Casing Shoe	
	6332-40 6354-58 6372-7	Performings 5535-41 5550-54 5606-12 5624-30 5640-50 5818-30 5851-59 6036- Depth Casing Shoe 6068-82 6098-6106 6142-50 6166-74 6184-88 6249-55 6273-79 6289-6301 64281  TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE . 13 3/4"	CASING & TUBING SIZE	OEPTH SE	·	SACKS CEMENT	
	8 3/4"	9 5/8"	218' 4158'		224 cu.ft. 186 cu.ft.	
	6 1/4"	4 1/2" liner	3990-64281		418 cu.ft.	
•	TECT DATA AND DECUEST FO	2 3/8"	6351'			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks    Producing Method (Flow, pump, gas lift, etc.)					
	Length of Teet	Tubing Pressure	Casing Preseure  Water-Libbs.		hoke Size	
	Actual Prod. During Test	Oil-Bbls.			de-MCF	
•	GAS WELL			1	10 92 6 5 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	Actual Prod. Test-MCF/D	Length of Test	Bbln. Condensate/米米表	3 hrs. G	ranty of Condensate	
	1819 Testing Method (pitot, back pr.)	3 hours Tubing Pressure(shut-in)	21.6 Casing Pressure (Shut-		hoke Size	
VI	Calc. A.O.F.  CERTIFICATE OF COMPLIANCE	682 PF	1132		74" variable	
V 2.	CENTIFICATE OF COM LIANC	OIL CONSERVATION COMMISSION  APPROVED				
•	I hereby certify that the rules and re Commission have been complied w above is true and complete to the					
		TITLE				
	Jana Sunde	, !	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens			
_	Drilling Clerk	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.				
-	June 20, 1977					
-	(Dat					