STATE OF HEW MEXICO gries wo formation department

OIL CONSERVATION DIVISION

for a time of lost	P. O. I	3O X 2080	
FILE	SANTA FE, NE	LW MEXICO 87501	
V 6.U.6.			
CARD OFFICE	REQUEST F	OR ALLOWABLE	
AND			
PAUNATION OFFICE	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL GAS	
El Paso Explorati	ion Company		
Roy 289 Farmings	ton New Moxico 97401		
Box 289, Farmingt		Other (l'lease explain)	
New Well	l and the transfer of the tran		
Recompletion	OII Dry (poration.
Change In Ownership	Casinghead Gas Cond	derisate	
If change of ownership give name and address of previous owner	e		
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including		£
Jicarilla 119 N	8 A Blanco Me		derol or Fee Federal 119
Unit Letter D :800	Feet From The North	Ine and 535 Feet Fr	om The West
Line of Section 8	Township 26-N Range	4-W , NMPM, Ri	o Arriba County
	RTER OF OIL AND NATURAL G		
None of Authorized Transporter of Seland Carp			proved copy of this form is to be sent
Name of Authorized Transporter of	Casingliead Gas Or Dry Gas 🔀	Address (Give address to which ap	Joved copy of this form is to be sent)
northwest fise	line Corporation	Sol go, Farming	Tu n. m. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	When
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Eievotions (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		İ	<u> </u>
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FUOING SIZE	DEFTRISET	SACKS CEMENT
TEST DATA AND REQUEST :		ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tonks	Date of Test	Producing Kiethod (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressue	Casing Pressure	Cha
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Cha-RICE
		J.	1 CIL 20 0000
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbie. Condensate/AMCF	Gravity of Condensate
Teeling kielhod (pitot, back pr.)	Tubing freesews (shut-is)	Cosing Pressure (Shut-in)	Choke Size
OURTE OF TO OUR TAN		DII CONCEDIU	ATION DIVIDION
CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION		TION DIVISION	
I hereby certify that the rules and Division have been complied wit	regulations of the Oil Conservation h and that the information given	APPROVED	6 by A. E. Kendrick
above is true and complete to the beat of my knowledge and belief,		BY Original Signed by A. E. Kendrick	
		TITLE SUPERVISOR DISTRICT # 3	
N. Y. Ruses		This form is to be filed in compliance with AULE 1104.	
(Signalwe)		If this is a request for allowshie for a nawly drilled or despend wall, this form must be accompanied by a tabulation of the deviation	
Drilling Clerk		tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
9-25-79		able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition.	
9-25-79 (Date)		•	
		Separate Forms C-104 mm	et be filled for each pool in multiply