

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____						
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____				
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY											
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1630' FUL & 1630' FEL, Section 10, T-26-N, R-4-W At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 3-17-77		16. DATE T.D. REACHED 3-22-77		17. DATE COMPL. (Ready to prod.) 4-12-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6838' CL		19. ELEV. CASINGHEAD 6839'			
20. TOTAL DEPTH, MD & TVD 3750'		21. PLUG, BACK T.D., MD & TVD 3660'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3584-3616' Pictured Cliffs								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density Logs								27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		258'		12-1/4"		185 sz		-	
4-1/2"		10.5#		3745'		6-1/4"		890 sz		-	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8"	
										3609'	
31. PERFORATION RECORD (Interval, size and number) 3584-3616' x 1 SPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL (MD)					
						AMOUNT AND KIND OF MATERIAL USED					
						3584-3616' - 60,000 lbs. sn & 30,000 gals. frac f.					
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow							WELL STATUS (Producing or shut-in)		
DATE OF TEST 4-12-77		HOURS TESTED 3		CHOKE SIZE .75		PROD'N. FOR TEST PERIOD →		OIL—BBL. 326		GAS—MCF.	
FLOW. TUBING PRESS. 200		CASING PRESSURE 390		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF. 2607		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico										TEST WITNESSED BY APR 28 1977 OIL CON. COM. DIST. 3	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED E. L. ...				TITLE Area Adm. Supvr.				DATE April 22, 1977			

* (See Instructions and Spaces for Additional Data on Reverse Side)