	DISTRIBUTION	7	NEW MEXICO OF	CONCERNATION	1
	SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104
	FILE	7	L REQUE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	1-	1	AND	- · · · ·
	LAND OFFICE	 -	AUTHORIZATION TO TRANSPORT OIL AND NATURA		AL GAS
	h		4		
	TRANSPORTER OIL		4		
	GAS	1			
	OPERATOR	1]		
1.	PRORATION OFFICE				
	AMOCO PRODUCTION COMPANY Address 501 Airport Drive Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well X Change in Transporter of:				
	! **			_	
	Recompletion Oil Dry Gas				
	Change in Ownership		Casinghead Gas Cor	ndensate	
	If change of ownership give and address of previous ownership	er			
II.	DESCRIPTION OF WELL	AND			
	Lease Name		Well No. Pool Name, Including		Ledge 140.
	Jicarilla Apache 102 24 Tapacito Pictured Cliffs State, Federal Location			ederal or Fee Indian 102	
	Unit Letter P	88	D Feet From The South	Line and 970 Feet I	From The East
	Line of Section 3 Township 26-N Range 4-W , NMPM, Rio Arriba County				
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporte	n of Can	Inches Cos Cos Day Cos To	111	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)				
	Gas Company of New	Mexi	co	P.O. Box 1899 Bloom	field. New Mexico 87413
	If well produces oil or liquids,		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	give location of tanks.				"""
	• • • • • • • • • • • • • • • • • • • •			No	<u> </u>
		ded wit	h that from any other lease or no	No	Approx. 60 days
	If this production is comming	gled wit	h that from any other lease or poo	No ol, give commingling order number	Approx. 60 days
	If this production is comming COMPLETION DATA		Oil Well Gas Well	ol, give commingling order number	Approx. 60 days
	If this production is comming		n - (X)	ol, give commingling order number	Approx. 60 days
	If this production is comming COMPLETION DATA Designate Type of Con		n=(X) Oil Well Gas Well X	ol, give commingling order number New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded		n-(X) Oil Well Gas Well X Date Compl. Ready to Prod.	ol, give commingling order number	Approx. 60 days
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77	npletio	n - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 10-5-77	New Well Workover Deepe X Total Depth	P.B.T.D.
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded	npletio	n-(X) Oil Well Gas Well X Date Compl. Ready to Prod.	New Well Workover Deepe X Total Depth	P.B.T.D.
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 68951 GL	npletio	n - (X) Oil Well Gas Well X Date Compl. Ready to Prod. 10-5-77	New Well Workover Deepe X Total Depth	P.B.T.D.
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR,	npletio	n - (X) Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay	P.B.T.D. P.B.T.D. 7766 Tubing Depth
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 68951 GL Perforations	npletio	n - (X) Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 68951 GL	npletio	n - (X) Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632	P.B.T.D. P.B.T.D. 3766 Tubing Depth 3714
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895 GL Perforations 3632 -3702	npletio	n - (X) Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632	P.B.T.D. 7766 Tubing Depth 3714 Depth Casing Shoe 3812
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895 GL Perforations 3632 -3702 HOLE SIZE	npletio	n - (X) Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET	Plug Back Same Restv. Diff. Restv. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895! GL Perforations 3632*-3702* HOLE SIZE 12 1/2"	npletio	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8"	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200
	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895 GL Perforations 3632 -3702 HOLE SIZE	npletio	n - (X) Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET	Plug Back Same Res'v. Diff, Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT
v.	If this production is comming COMPLETION DATA Designate Type of Conduction Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 68951 GL Perforations 36321-37021 HOLE SIZE 12 1/211 7 7/811	esc.j	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" OR ALLOWABLE (Test must be	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200
v.	If this production is comming COMPLETION DATA Designate Type of Conduction Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895 GL Perforations 3632 -3702 HOLE SIZE 12 1/2" 7 7/8"	esc.	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" OR ALLOWABLE (Test must be	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200 1100 1100
v.	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895! GL Perforations 3632'-3702' HOLE SIZE 12 1/2" 7 7/8" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	esc.	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" PR ALLOWABLE (Test must be able for this	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812 after recovery of total volume of load depth or be for full 24 houre) Producing Method (Flow, pump, g	Approx. 60 days Plug Back Same Res*v. Diff. Res*v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200 1100 d oil and must be equal to or exceed top allowas lift, etc.)
v.	If this production is comming COMPLETION DATA Designate Type of Conduction Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895 GL Perforations 3632 -3702 HOLE SIZE 12 1/2" 7 7/8" TEST DATA AND REQUE OIL WELL	esc.	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" PR ALLOWABLE (Test must be able for this	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812 a after recovery of total volume of load depth or be for full 24 houre)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200 1100 1100
v.	If this production is comming COMPLETION DATA Designate Type of Con Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895! GL Perforations 3632'-3702' HOLE SIZE 12 1/2" 7 7/8" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan	esc.	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" PR ALLOWABLE (Test must be able for this	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812 after recovery of total volume of load depth or be for full 24 houre) Producing Method (Flow, pump, g	Approx. 60 days Plug Back Same Res*v. Diff. Res*v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200 1100 d oil and must be equal to or exceed top allowas lift, etc.)
v.	If this production is comming COMPLETION DATA Designate Type of Compare Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 68951 GL Perforations 3632*-3702* HOLE SIZE 12 1/2" 7 7/8" TEST DATA AND REQUEOUS OIL WELL Date First New Oil Run To Tank Length of Test	esc.	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" PR ALLOWABLE (Test must be able for this Date of Test	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200 1100 Soil and must be equal to or exceed top allowas lift, etc.) Choke Size
v.	If this production is comming COMPLETION DATA Designate Type of Condition Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895! GL Perforations 3632'-3702' HOLE SIZE 12 1/2" 7 7/8" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	esc.	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" PR ALLOWABLE (Test must be able for this Date of Test	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, g	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200 1100 Soil and must be equal to or exceed top allowate lift, etc.) Choke Size Gas-MCF Gas-MCF
v.	If this production is comming COMPLETION DATA Designate Type of Condition Date Spudded 8-21-77 Elevations (DF, RKB, RT, GR, 6895! GL Perforations 3632'-3702' HOLE SIZE 12 1/2" 7 7/8" TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	esc.	Date Compl. Ready to Prod. 10-5-77 Name of Producing Formation Pictured Cliffs TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" PR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepe X Total Depth 3812 Top Oil/Gas Pay 3632 ND CEMENTING RECORD DEPTH SET 276 3812 after recovery of total volume of load depth or be for full 24 houre) Producing Method (Flow, pump, g) Casing Pressure Water-Bbls.	Plug Back Same Res'v. Diff, Res'v. P.B.T.D. 3766 Tubing Depth 3714 Depth Casing Shoe 3812 SACKS CEMENT 200 1100 d oil and must be equal to or exceed top allowas lift, etc.) Choke Size Gas - MCF Gas - MCF

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

UNIGINAL SIGNAL -

L. O. Speer, Jr.

Back pressure

VI. CERTIFICATE OF COMPLIANCE

Area Superintendent

October 24, 1977

OIL CONSERVATION COMMISSION

APPROVED_ Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3 TITLE_

This form is to be filed in compliance with RULE 1904.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitl out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Sanarate Forms C-104 must be filed for each nool in multiply