

FARMINGTON DISTRICT WORKOVER

DATE: 2-1-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL JICARILLA APACHE TRIBAL 102#26 FIELD TAPACITO PICTURED CLIFFS
 FORMATION PICTURED CLIFFS LOGS INDUCTION ELECTROLOG *COMPENSATED
 LOCATION 1490 FNL x 1835 FWL - SEC 10 - T26N - R4W RIO ARRIBA CO., NM DENSILOG
 COMP. DATE 10-9-77 EL: 6873 TO: 3791 PBD: 3740
 CSG: 4 1/2" 10.5 # K-55 @ 3790 : 1 1/4" 2.33 # J-55 @ 3651
 COMP. INT. 3612 - 3654 ORIG. STIM. FOAM FRAC 66,875 GAL x 135,500 #
 IP 2076 MCFD CURRENT PROD. INT. 3612 - 3654
 PURPOSE: PERFORATE 3604 - 3654 w/ 2 JSPF

WJH TKA

GOM
DHS MCH
RGH
 BVD
 GMK

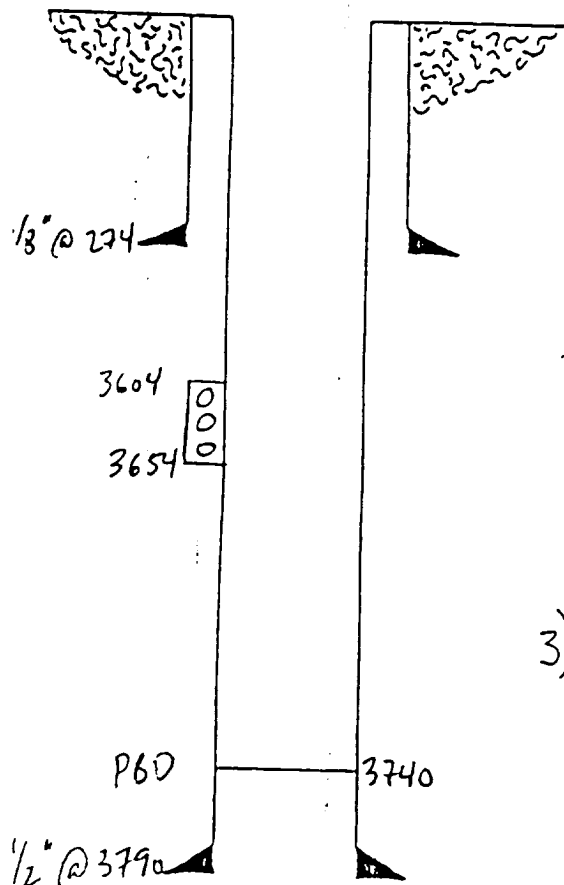
5/PERMITTING DESK

ENGR FILE
EDA

WELLBORE SKETCH

PERFORATING CO: DRESSIER-ATLAS
 PROCEDURE

NOTE: THIS WELL IS A LOW PRESSURE
 DRY GAS WELL. KILLING THE WELL
 WOULD DAMAGE THE FORMATION;
 THEREFORE DO NOT KILL WELL,
 TIE & TOL w/ WELL HOT.



- 1) MURSH, NIPPLE DOWN WELLHEAD, NIPPLE UP BOP
- 2) LOWER 1 1/4" TBG. TO TAG FILL w/ PBD OF 3740. IF FILL IS ENCOUNTERED ABOVE 3660, GO TO NEXT STEP; IF FILL IS ENCOUNTERED BELOW 3660, GO TO STEP 4.
- 3) CLEAN OUT FILL TO PBD w/ FOAMED NITROGEN DOWN THE ANNULUS AND CIRCULATE THE FILL UP THE TUBING. ROTATE AND RECIPROCATATE THE PIPE IF NECESSARY TO CLEAN OUT FILL.
- 4) TOL w/ 1 1/4" TBG. INSPECT TUBING. DISCARD AND REPLACE ANY BAD JOINTS.

DISTRICT MANAGER

DISTRICT ENGINEER

DISTRICT FOREMAN

ENGINEER

DATE

ENGSPF

WJH
Jim Greenwood
FD ALIZADEH
2-1-85

JICARILLA APACHE TRIBAL 102 # 26

- 5) RIG UP FULL LUBRICATOR ON BOP
- 6) PERFORATE GAMMA RAY CORRELATION LOG INTERVAL 3604-3654 w/ 3 1/8" CASING GUNS, 2 JSPP, and 120° PHASING. USE HOLLOW STEEL CARRIER GUNS w/ DRESSER JUMBO SET CHARGES
- 7) TIH w/ 1 1/4" TBG. AND TAG FILL OR PBD.
IF FILL IS ENCOUNTERED ABOVE 3700', GO TO NEXT STEP. IF INSIGNIFICANT FILL (BELOW 3700') IS FOUND, GO TO STEP 9.
- 8) CLEAN OUT FILL TO PBD w/ FOAMED NITROGEN DOWN THE ANNULUS AND CIRCULATE THE FILL UP THE TUBING. ROTATE AND RECIPROCATATE THE PIPE WHILE CLEANING IF NECESSARY TO REMOVE THE FILL.
- 9) LAND TUBING AT 3665.
- 10) NIPPLE DOWN BOP, NIPPLE UP WELLHEAD.
- 11) FLOW THROUGH SEPARATOR AND REPORT F.T.P., F.C.P., FLOW RATE, AND LINE PRESSURE ON DAILY WIRE FOR 2 DAYS.

NOTE REPORT DAILY COSTS ON WIRE.