**⇔m** 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR (Other Interior DEPARTMENT OF THE INTERIOR (OTHER DEPARTMENT OTHER DEPARTMENT OF THE INTERIOR (OTHER DEPARTMENT OTHER DEPARTM

SUBMIT IN TRIPLICATE\*
(Other instructions on re-

Form approved. Budget/Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Contract 101

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SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache

	(Do not use this form for propos Use "APPLICA"	als to drill or to deepen or plug back to a different reservoir.  ATION FOR PERMIT—" for such proposals.)			
1.	OIL GAS TO OTHER		7. UNIT AGREE ENT NA	ME	
2.	NAME OF OPERATOR  Consolidated Oil & Ga	s, Inc.	8. FARM OR LEASE NAME Jicarilla "C"		
3.	ADDRESS OF OPERATOR 1860 Lincoln St., Den	ver, Colo. 80295	9. WELL NO. 1A		
4.	LOCATION OF WELL (Report location of See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde			
	7901 FML & 7901 FEL		11. SEC., T., R., M., ORI SURVEY OR AREA Sec. 11, T26		
14	. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6150 ° Gr.	12. COUNTY OB PARISE Rio Arriba	New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF FRACTURE TREAT		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL ALTERING CASING ABANDONMENT®	_	
SHOOT OR ACIDIZE REPAIR WELL (Other)		CHANGE PLANS		(Other) Wait on C	Completion Rig.  lits of multiple completion on Well mpletion Report and Log form.)	_	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
  - 6-28-77: Drill 8 3/4" hole to 4100! MB Slj ran DIL, CML-FDC logs
  - 6-29-77: Ran 104 jts. (4088) 7" 23% K-55 LTEC sq. S set @ 4100 KB Dowell cemented w/125 sx 65/35 poz w/12% gel &  $\frac{1}{2}$ #Flocele/sk and 100 sx Cl "B" w/2% CaCl<sub>2</sub> &  $\frac{1}{2}$ # Flocele/sx. Plug down @ 12:00 midnight 6-29-77. WOC 12 hrs.
  - 6-30-77: Top cement by temperature survey 3000! KB. Test csg. to 1200 psi for ½ hour - CK

7-3-77: Drill 6월" hole to 6150' KD v/Air - Ran 54 jts. (2154') (4월 ) 10.5월 K-55 LT&C Rge 3 csg & set @ 6150' KD - top liner @ 3996' KB. FC @ 6108' KD -Dowell cemented with 210 sm 50-50 poz w/4% gel, 12½# Gilsonite/sm & 0.6% FLA. Plug down 3 6:00 AM 7-3-77. Waiting on Completion

18. I hereby certify that the foregoing is true and correct 7-6-77 Sr. Drilling Engr. TITLE SIGNED

(This space for Federal or State office use) DATE . APPROVED BY .. CONDITIONS OF APPROVAL, IF ANY: