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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Consolidated Oil & Gas, Inc.**

Address  
**1860 Lincoln Ave., Denver, Colo. 80295**

Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Jicarilla "C"</b>	Well No. <b>1-A</b>	Pool Name, including Formation <b>Blanco Mesa Verde</b>	Kind of Lease State, Federal or Fee <b>Jicarilla Apache</b>	Lease No. <b>Contr. 101</b>
Location Unit Letter <b>A</b> <b>790</b> Feet From The <b>North</b> Line and <b>790</b> Feet From The <b>East</b> Line of Section <b>11</b> Township <b>26N</b> Range <b>4W</b> , NMPM, <b>Rio Arriba</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>Inland Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1528, Farmington, New Mex. 87401</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Gas Co. of New Mexico</b>	Address (Give address to which approved copy of this form is to be sent) <b>1st. International Bldg., Dallas, Texas 75270</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>11</b>	Twp. <b>26</b>	Rge. <b>4</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>X</b>	<b>X</b>					
Date Spudded <b>6-24-77</b>	Date Compl. Ready to Prod. <b>9-29-77</b>		Total Depth <b>6150'</b>		F.B.T.D. <b>6108'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>7090' Gr.</b>	Name of Producing Formation <b>Mesa Verde</b>		Top Oil/Gas Pay <b>5521'</b>		Tubing Depth <b>5913'</b>			
Perforations				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>15"</b>	<b>10 3/4"</b>	<b>292' K.E.</b>	<b>300</b>
<b>8 3/4"</b>	<b>7"</b>	<b>4100' K.E.</b>	<b>225</b>
<b>6 1/4"</b>	<b>4 1/2"</b>	<b>6150' K.E.</b>	<b>210</b>
	<b>2 3/8"</b>	<b>5913' K.E.</b>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test-MCF/D <b>CV-2510 AOF-2730</b>	Length of Test <b>3 hrs.</b>	Casing Pressure (Shut-in) <b>1070 p.s.i.g.</b>		Choke Size <b>3/4"</b>
Testing Method (pitot, back pr.) <b>1 pt. Potential</b>	Tubing Pressure (Shut-in) <b>1065 p.s.i.g.</b>			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Prod. Supt. - Farmington District**

**9/30/77**

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY **ORIGINAL SIGNATURE OF PETROLEUM ENGINEER, JR.**

TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.