

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Jicarilla "C"

9. WELL NO.

#1A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, T26N, R4W NMPM

12. COUNTY OR PARISH

13. STATE

PARISH
Rio Arriba

New Mexico

15. DATE SPURRED 6-24-77	16. DATE T.D. REACHED 7-3-77	17. DATE COMPL. (Ready to prod.) 9-29-77	18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 7090' Gr.	19. ELEV. CASINGHEAD 7090'
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20. TOTAL DEPTH, MD & TVD 6150'	21. PLUG, BACK T.D., MD & TVD 6108'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 6150'	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mesa Verde - W/23 shots (0.40" hole) F/5521-6044'	25. WAS DIRECTIONAL SURVEY MADE No
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26. TYPE ELECTRIC AND OTHER LOGS RUN	27. WAS WELL CORED
FDC. SNP & Gamma Ray Induction	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	292' K.B.	15"	300 sx - circ	
7"	23.0	4100' K.B.	8 3/4"	225 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4½	3996'	K.B. 6150'	K.B. 210		2 3/8"	5913'	

31. PERFORATION RECORD (*Interval, size and number*)

Perf. w/23 0.40" holes

F/5521'-6044'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5521-6044	2000 gal 15% Hcl & 128,000
	gal. 3% gelled Acid & 222,000
	lbs. 20-40 sd

33. *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in) shut-in
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DATE OF TEST 8-22-77	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO CV-2510
FLOW. TUBING PRESS. 200	CASING PRESSURE 340	CALCULATED 24-HOUR RATE →	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) AOF-2730	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut-in Waiting on pipeline connection

TEST WITNESSED BY

Rod Grimes

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Sr. Drlg. Engineer

DATE _____

10/3/77

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
 1910