## P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

## ADMINISTRATIVE ORDER NGPA- 3

EXEMPTION FROM THE NATURAL GAS PRICING ACT PURSUANT TO SECTION 6, CHAPTER 73, LAWS OF 1977, AND COMMISSION ORDER NO. R-5436

PERATO	R CONS	SOLID	ATED	OIL &	GAS,	INC	2	WELL	NAME	λND I	No.	Jica	arilla	"C"	1-A		
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	the well was drilled in a pool where the Commission, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficent use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that  the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that																
<b>(b)</b>	the well is	necess	ary to pr	rotect the	proratio	n unit	from un	compens	ated dra	inage	or to p	protect	correlati	ve rights	; or the	i£	
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