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DISTRIBUTION			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
FILE	REQUEST	REQUEST FOR ALLOWABLE Supersedes Oid C-104	
<del></del>		AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	.S
LAND OFFICE			
TRANSPORTER   OIL   GAS /	$\dashv$		
OPERATOR 4			
<del> </del>			
PRORATION OFFICE Operator			
Jaulkins Oil	Company		
P.O. Box 780,	Farmington, New Mex	ico	
Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion	OII Dry C	Gas	
Change in Ownership	Castnghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including		Lease No.
Breech "E"	112  South Blan	ICO DC State, Federal o	Fed MM 03551
Unit Letter P; 7		ine and 790 Feet From The	South
Line of Section 3	ownship 26 North <sub>Range</sub>	6 West , NMPM, Ric	O Arriba County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas a	Address (Give address to which approved	
	——————————————————————————————————————		
Gas Company of		1508 Pacific Ave., I	Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If this production is commingled w. COMPLETION DATA	with that from any other lease or pool	······································	
Designate Type of Complet	ion — (X)		Plug Back   Same Resty.   Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	X	1
1			P.B.T.D.
L-29-77 Elevations (DF, RKB, RT, GR, etc.,	5-24-77	3215	3215
	Name of Producing Formation		Fubing Depth
6606 Gr.	Pictured Cliffs	3092	
Perforations		[	3146
3092-3108 and 3134-3156			3146 Depth Casing Shoe
		D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE		D CEMENTING RECORD  DEPTH SET	Depth Casing Shoe
HOLE SIZE 12 1/4"	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe 3215
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	Depth Casing Shoe  3215  SACKS CEMENT
HOLE SIZE 12 1/4"	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe 3215 SACKS CEMENT
HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  4 1/2"  1"	DEPTH SET 102' 3215' 567 3146	SACKS CEMENT
HOLE SIZE 12 1/4"	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  1 1/2"  1"  FOR ALLOWABLE (Test must be a	DEPTH SET 102' 3215' 567	SACKS CEMENT
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST F	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  1 1/2"  1"  FOR ALLOWABLE (Test must be a	DEPTH SET  102 * 3215 * 567 3146  after recovery of total volume of load oil and	SACKS CEMENT 100  I must be equal to or exceed top allow-
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8"  1 1/2"  1"  FOR ALLOWABLE (Test must be able for this decided)	DEPTH SET  102 * 3215 * 567 3146  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, to the second of t	SACKS CEMENT 100  I must be equal to or exceed top allow-
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/3"  4 1/2"  1"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  102* 3215* 567 3146  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure	SACKS CEMENT  100  I must be equal to or exceed top allowers.)  Choke Size
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  8 5/3" 4 1/2" 1"  FOR ALLOWABLE (Test must be able for this d	DEPTH SET  102* 3215* 567 3146  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure	SACKS CEMENT  100  I must be equal to be exceed top allow-
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/3"  4 1/2"  1"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	DEPTH SET  102* 3215* 567 3146  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure	SACKS CEMENT  100  I must be equal to or exceed top allowers.)  Choke Size
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AN CASING & TUBING SIZE  \$ 5/3"  4 1/2"  1"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  102* 3215* 567 3146  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  100  I must be equal to be exceed top allowers.)  Choke Size  Gas-MCF
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/3"  4 1/2"  1"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  102* 3215* 567 3146  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of Casing Pressure)  Water-Bbls.	SACKS CEMENT  100  I must be equal to or exceed top allowers.)  Choke Size
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1076	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/3"  4 1/2"  1"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.	DEPTH SET  102 * 3215 * 567 3146  after recovery of total volume of load oil and epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of the content of t	SACKS CEMENT  100  I must be equal to or exceed top allowers.)  Choke Size  Gravity of Condensate
HOLE SIZE  12 1/4" 7 7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/3"  4 1/2"  1"  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  102* 3215* 567 3146  after recovery of total volume of load oil and lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, of the load oil and lepth or be for full 24 hours)  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  100  I must be equal to or exceed top allowers.)  Choke Size  Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

		\		
Charles	6	Dugue.		
(Signature)				
Superintendent				
***************************************	(Title)			
6-4-77				

(Date)

This form is to be filed in compliance with RULE 1104.

Kendrick

APPROVED.

TITLE .

By Original Signed by 1. R.

37.1 418.43

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fit1 out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Rome C-104 must be filed for each cont in multiply