

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-039-21354
5. LEASE DESIGNATION AND SERIAL NO.

30-039-1

6. IF INDIAN, ALLOTTEE OR TRUST NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. UNIT AGREEMENT NAME

2. TYPE OF WELL

OIL ☒WATER ☐GAS ☐WELL ☐OTHER ☐

SINGLE

ZONE ☐

MULTIPLE

ZONE ☒

3. NAME OF OPERATOR

Blanch-Blanco-Blanco

4. ADDRESS OF OPERATOR

P.O. Box 100, Pecos, New Mexico 87501

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

2.5 miles S. of Pecos, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

1600 ft.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

QUANTITY OF CEMENT

10 1/2"

8 1/2"

13.5

100'

100' of cement

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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 7-11,
Supersedes 7-128
Effective 1-1-77

All distances must be from the outer boundaries of the Section.

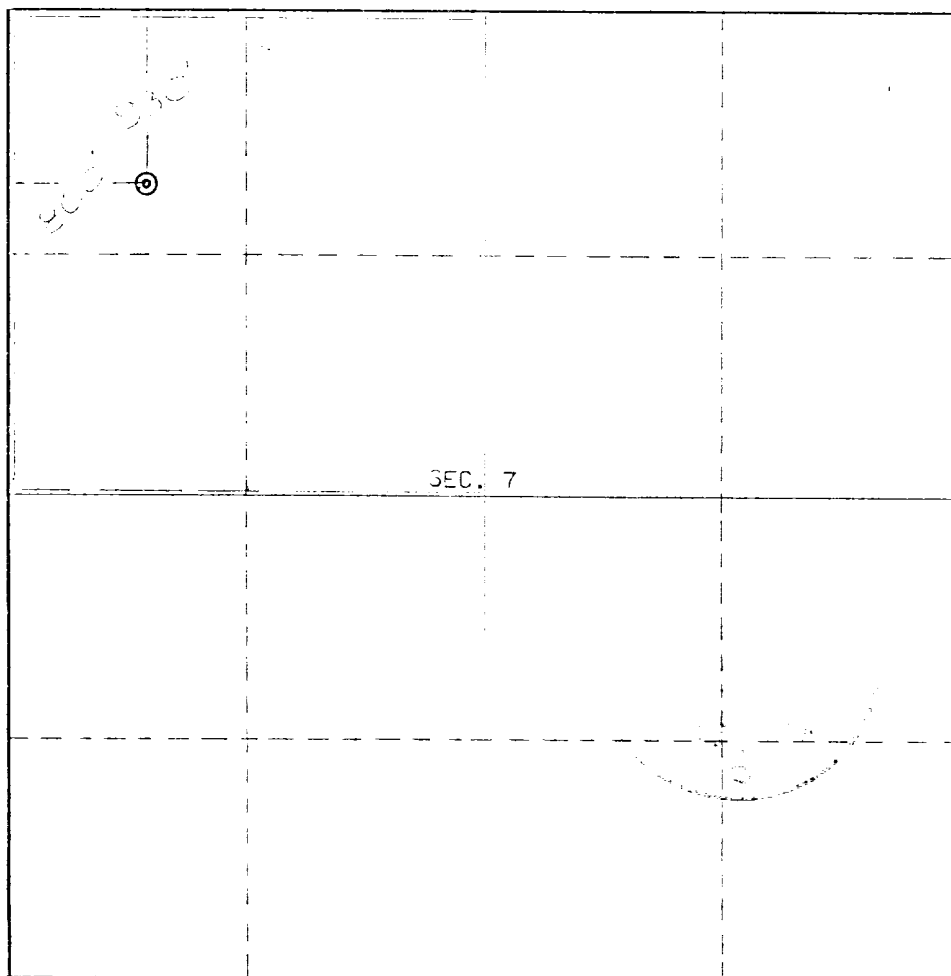
Caulkins Oil Company			Lease No. MM 03361		Well No. 121
Section 0	Range 7	Township 26 North	Range 6 West	County Rio Arriba	
Section 930 North 800 West					
Pictured Cliffs Chacra		South Blanco Utero Chacra		Acres 161.00	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

By Charles E. Lujan
Superintendent
Company Caulkins Oil Company

Date March 7, 1977

SURVEYOR
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date March 7, 1977

By Charles E. Lujan
Superintendent

Certificate No. **3602**

CAULKINS OIL CO.

Post Office Box 780
Farmington, New Mexico 87401

March 17, 1977

United States Dept. of the Interior
Geological Survey
Post Office Box 1809
Durango, Colorado 81301

Gentlemen:

Following is our multi-point development plan for surface use and restoration for our well No. 121, located in the Northwest Quarter of Section 7 T2N 6E, Rio Arriba County, New Mexico.

- (1) Location to be built 1000' off existing road. Copy of topo map showing proposed location and existing roads in area attached.
- (2) 1000' new road required for this location. 4 water bars will be installed in new road. New road will not be wider than 20'. Access road from Arroyo Camo to location marked on topo map.
- (3) Location of existing wells shown on Topo Map.
- (4) No tank battery or production equipment. Note: Gas Company of New Mexico will apply for permit for pipeline and production equipment.
- (5) Water will be hauled from Caulkins Oil Company well No. 130, located in Northwest Quarter of Section 9 T2N 6E, Rio Arriba County, New Mexico, well identified by red circle on topo map. Roads on Federal land used to haul water from water well to location also shown on topo map.
- (6) No construction materials needed for road or location.
- (7) All cuttings, trash, garbage and etc, will be confined to reserve pit and small fenced pit on location. After rig is moved out, area will be cleaned up, small pit covered and reserve pit fenced until fluid on pit evaporates. Reserve pit will be covered as soon as it dries sufficiently to proceed without damage to outside surface.
- (8) No camp required.
- (9) Layout plan for location and reserve pit attached. Location lays on slight slope next to bluff. Bluff above and East of location. A cut of approx 6' will be required on Southwest corner of location. Reserve pit will be built from earth materials. Banks will be packed by tractor. Reserve pit will not be lined. Trees on location will be walked down and covered in location fill.

(10) Reserve pit will be covered and cleaned up then reseeded with BLM recommended seeding program with 2 $\frac{1}{2}$ Crested Wheatgrass, 2 $\frac{1}{2}$ Smooth Brome, 1 $\frac{1}{2}$ Fourwinged Saltmarsh (downy) and 1 $\frac{1}{2}$ Romad Alfalfa per acre. Reseeded area will include all location and reserve pit area to within 5' of all facilities. Seeding shall be done between July 15 and October 15. All facilities maintained by Caulkins Oil Co. shall be painted Green, Number 34127.

(11) New location will be 1000' off existing road. Area to be disturbed for new road has medium coverage of Blue Gum and Sage Brush. Location is medium covered with Pinon and Juniper. Surface of location is shale and oilrock. A drainage ditch will be built along east side of location when location is cleaned up.

(12) Operators representative:

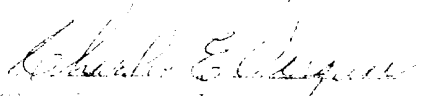
Charles E. Verguer, Asst.
Post Office Box 750
Farmington, New Mexico 87401

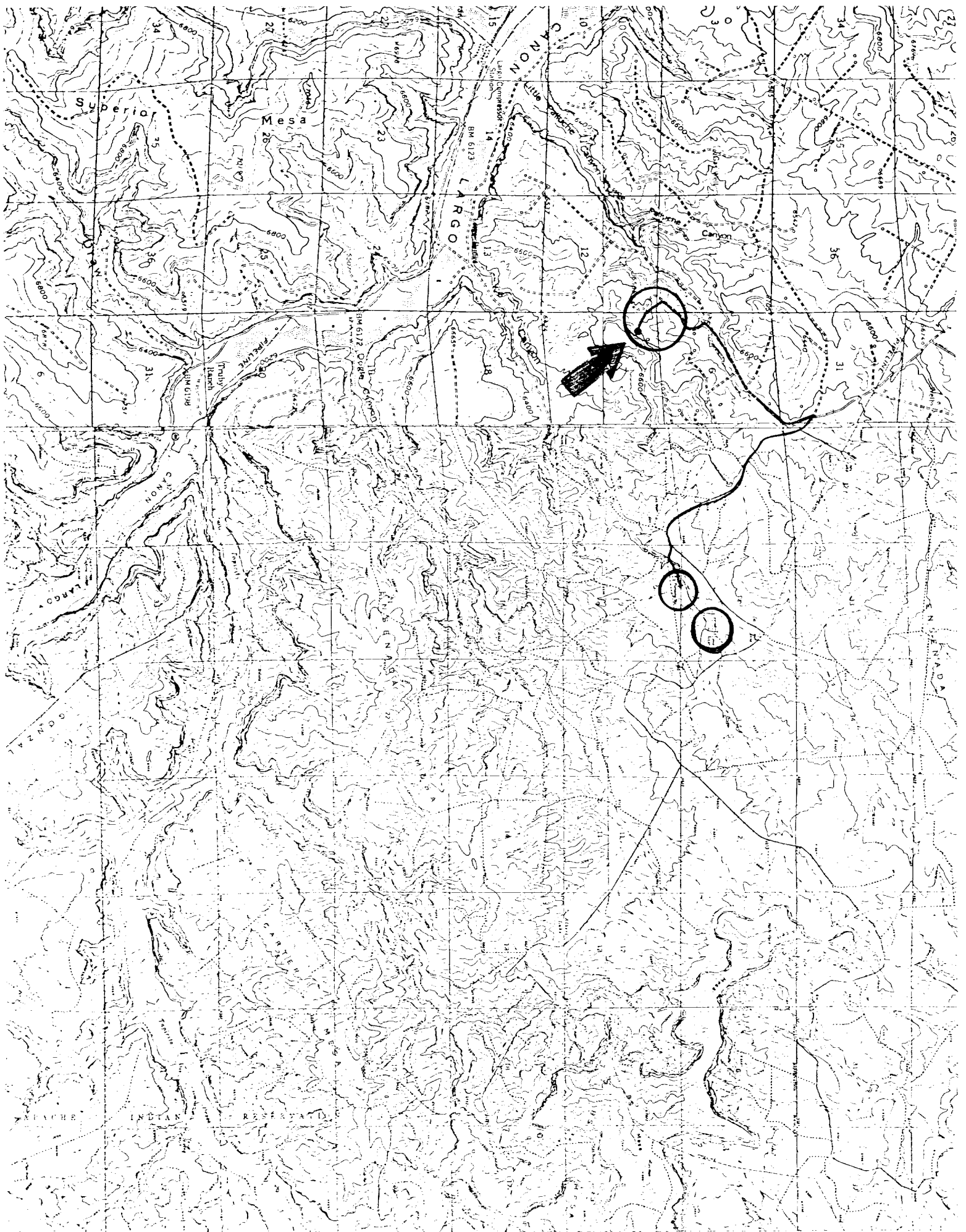
Phone: 325 0431

(13) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drilling and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that all work associated with the operations proposed will be performed by CAULKINS OIL COMPANY and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 17, 1977


Charles E. Verguer, Asst.

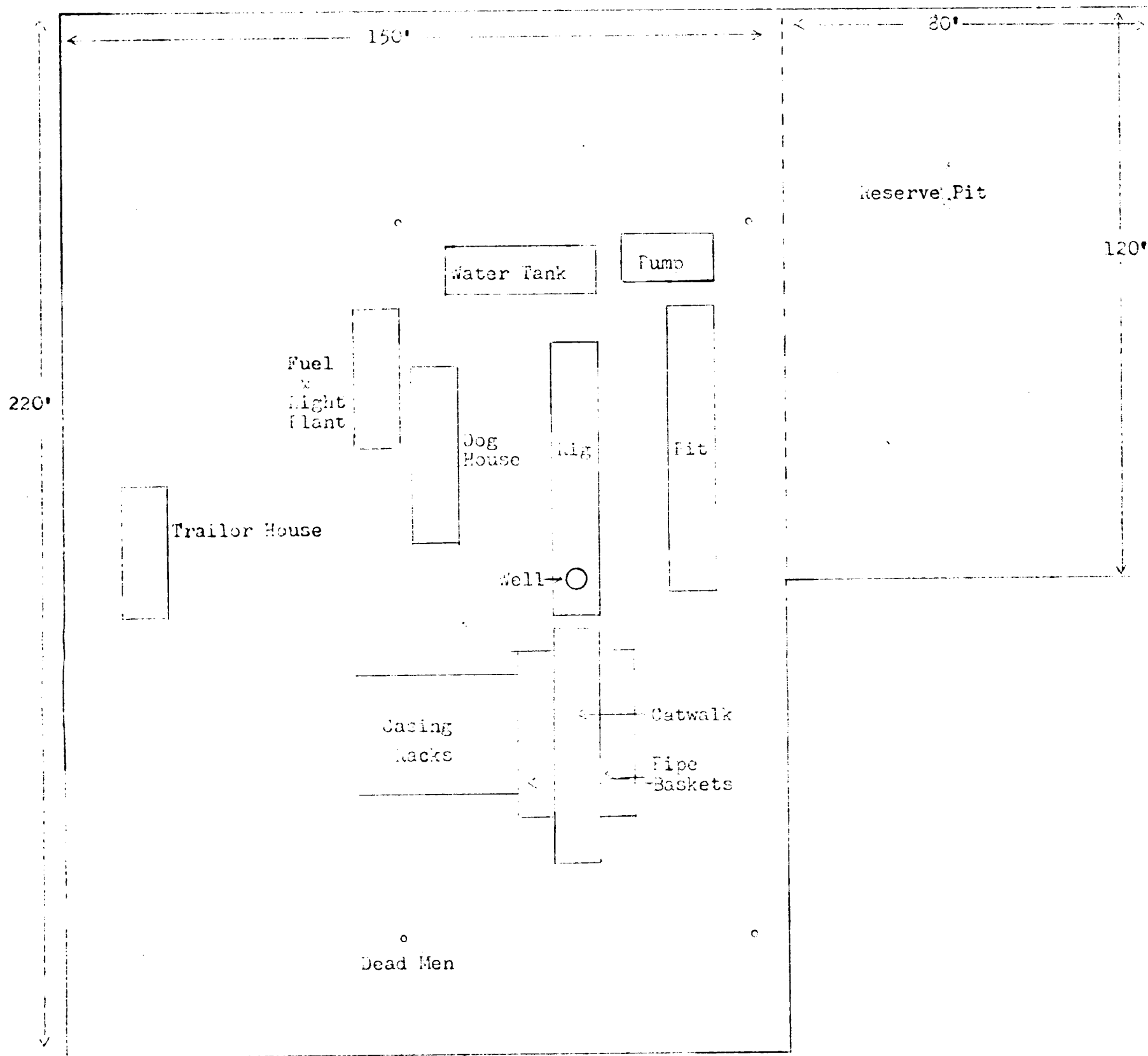


BY
CHKD. BY
DATE

SUBJECT

SHEET NO. OF
JOB NO.

NORTH



Scale - 1 inch = 25'

Well Number 121

NW NW Section 7 26N 6W

Rio Arriba County, New Mexico