

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>commingle</u>
2. NAME OF OPERATOR <u>Caulkins Oil Company</u>							
3. ADDRESS OF OPERATOR <u>P.O. Box 780 Farmington N.M.</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>930 from the North and 800 from the West</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*	
<u>6-28-77</u>		<u>7-4-77</u>		<u>8-15-78</u>		<u>6600 Gr.</u>	
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
<u>3950</u>		<u>3950</u>		<u>Two</u>		<u>10-3950</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
<u>2902 - 2956</u>						<u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
<u>No new logs run</u>						<u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
<u>8 5/8"</u>		<u>24#</u>		<u>143</u>		<u>12 1/4"</u>	
<u>4 1/2"</u>		<u>10.5#</u>		<u>3950</u>		<u>7 7/8"</u>	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
<u>1 1/4"</u>		<u>3840</u>					
31. PERFORATION RECORD (Interval, size and number)							
<u>no change</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>No new treatment</u>							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>8-16-78</u>		<u>flow</u>				<u>Producing</u>	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
<u>8-17-78</u>		<u>24</u>				<u>→</u>	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
				<u>→</u>		<u>171</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
<u>sold to Gas Company of New Mexico</u>							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Deane B. Blanchett</u>		TITLE <u>Production foreman</u>		DATE <u>8-28-78</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY