٠		C	
DISTRIBUTION		1	
SANTA FE		1	
FILE		,	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		7	
PRORATION OFFICE			

SANTA FE /	REQUEST	FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11	
FILE U.S.G.S.		AND Effective 1-1-55		
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS	
TRANSPORTER OIL				
OPERATOR 2				
PRORATION OFFICE				
Operator				
Address	oil company			
P.O. BOX Reason(s) for filing (Check proper box	780 Farmington, New			
New Well	Change in Transporter of:	Other (Please explain) Commingled	pictured cliffs	
Recompletion	OII Dry G	as and chacra	product orrespond	
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation of Le		
Breech B	1 1	•	eral or Fee Fed. N.M. 03381	
Location				
Unit Letter D : 930	Feet From The North Lin	ne and 800 Feet Fro	m The West	
Line of Section 7 To	waship 26N Range (SW , NMPM, Rio	Arriba county	
I DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15		
Name of Authorized Transporter of Oil			proved copy of this form is to be sent)	
			·	
Name of Authorized Transporter of Cas Gas Company of Ne			proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Ege.		e, Dallas, Texas	
give location of tanks.		yes	8-16-78	
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	R-5648	
Designate Type of Completic	Oil Well Gas Well	New Well Workove: Deepen	Plug Back Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.			
•	d ar rid	Total Depth 3950	р.в.т.d. 3950	
6-28-77 Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6600 gr.	PC and Chacra	2902	3840	
Perforations 2902 - 2956	3822-3912		Depth Casina Shae	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7 7/8 "	8 5/8 "	143 3950	150 710	
	1 1/4 "	3840	710	
 TEST DATA AND REQUEST FOR OIL WELL 	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gdaf MCF	
			1 1018	
GAS WELL			\$25 F. 30m.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensale	
171	24 hours Tubing Pressure(shut-in)			
Testing Method (pitot, back pr.)			Choke Size	
turned on line CERTIFICATE OF COMPLIANCE		w Mexico 8-16-7	ATION COMMISSION	
) .			
I hereby certify that the rules and r Commission have been complied w				
	is true and complete to the best of my knowledge and belief.			
		TITLE SUPE	RVISOR DIST. #2	
Λ ρh	1	This form is to be filed in compliance with RULE 1104.		
Decayre Bla	neett	If this is a request for all	owable for a newly drilled or deepened	
Production F	oreman	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
8-28-78 (Tii				
	Fill out only Sections I, II, III, and VI for changes			
(Da	te)	11	orter, or other such change of condition.	