## OIL CONSERVATION COMMISSION OIT DISTRICT

OIL CONSERVATION COMMISSION	DATE	8-15-77
BOX 2088 SANTA FE, NEW MEXICO	RE:	Proposed MC Proposed DHC
Carl Ellrog		Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:	Q'	11.77
I have examined the application dated	8	
I have examined the application dated  for the Caucking Oil & Break Operator Lease and Wel	] 1 No.	<u>4193 M.7- Z.6.N.11</u> Unit, S-T-R
and my recommendations are as follows:		
approve		
	Your	s very truly,

ar tendich

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

gesti s		County		Date
Caulkins Oil Comapny	. <u> </u>	Lease	io Arriba	8-11-77   Well No.
P.O. Box 340, Bloomfi	eld. New Mexic	:	eech "B"	193
M	7		North	Runge 6 West
•	n Commission heretofore a	uthorized	the multiple completion of	of a well in these same pools or in the same
zones within one mile of the subject. 2. If answer is yes, identify one such in	well? YES X	NO		and Well No.: <u>Caulkins Oil</u>
. The following facts are submitted:	Upper Zone	i	Intermediate Zone	Lower Zone
a, Name of Pool and Formation	South Blanco	PC		Otero Chacra
b. Top and Bottom of Pay Section	2780-2842			3672-3774
(Perforations)  (All Year of production (Oil or Gas)	Gas			Gas
d. Method of Production	Flowing			Flowing
(i lowing or Artificial Lift) 1. The following are attached. (Please	check YES or NO)			
rors have been turni	shed copies of the applic well or other acceptable such log is not available a	log with the time	ops and bottoms of prod application is filed it sl	lieu thereof, evidence that said offset opera- lucing zones and intervals of perforation in- hall be submitted as provided by Rule 112-A.
5. List all offset operators to the lease	e on which this were is foc	ated toget	ner with their correct ma	
El Paso Natural Gas	Company, P.O.	Box 9	90, Farmingtor	n, New Mexico 87401
date of such notification	I, state that I am the Su	perint	endent	of the Caulkins Oil this report; and that this report was prepare o the best of my knowledge.
and the second s	-		Charles E	Signature

<sup>\*</sup>Should nativers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission with hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

## BAKER PACKERS DIVISION

Otero Chacra South Blanco PC

DATE \_\_\_\_\_\_\_ WELL NO. \_\_\_\_

193

\_ Breech B

FIELD

 $8\ 5/8"\ 24\#\ J-55$  Casing cemented at 141° with 150 sacks. Cement circulated to surface.

1 1/4NU 10 rd thd. V-55 tubing at 2830.

Rotating scratchers 2900 to 2650.

Pictured Cliffs perforations one each at following points; 2780, 2786, 2791, 2796, 2806, 2812, 2817, 2821, 2828, 2840.

Baker Model F production packer set at 2879.

1 1/4" NU 10 rd thd. V-55 tubing at 3740°.

Rotating scratchers3850 to 3600.

Chacra perforations one each at following points; 3677, 3682, 3686, 3691, 3699, 3740, 3763, 3766, 3772.

New 4 1/2" 10.5# H-40 casing cemented at 3900' with 400 sacks 65-35-12 gel cement followed by 290 sacks Neat. Cement circulated to surface.

TD 3900'.

## RAKER PACKERS DIVISION Otero Chacra

		BAKEN PACKENS DIVISION				
	8-11-77	WELL NO. — 193 LI	EASE Breech B	South Blanco PC		
DATE -		WELL NO.				

El Paso	Caulkins	Caulkins  fc blk (123
El Paso	Caulkins	Caulkins  Duc  C  172
PC C. 95	PCC 193	
Caulkins	Caulkins	Caulkins
Mi-fc C 22+	po chui Q Zist	

El Paso Natural Gas Co., P. O. Box 990, Farmington, New Me: