DISTRIBUTION SANTA FE	NEW MEXICO OII	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
I.S.G.S.  LAND OFFICE  TRANSPORTER  GAS /  OPERATOR  PROPATION OFFICE  Operator	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL C	
Address Oil	30 many		
Reason(s) for filing (Check prope	Bloomfield, New Next Poxi	CO 371.13 Other (Please explain)	
Recompletion Change in Ownership	Oil Dry	Gas densate	
If change of ownership give named address of previous owner	ne		
II. DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool Name, Including	Formation	
3reech "C"	141 South 31	1	Lease No.
Location			Fed 1/105554
		ine and 1130 Feet From T	
Line of Section 12	Township 26 North Range	6 West , NMPM, Nio	Arriba county
Name of Authorized Transporter of Authorized Transporter of Gas Company of	Casinghead Gas or Dry Gas	Address (Give address to which approve 1503 Picific Ave.,	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wher	Darias, lexas
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo	1, give commingling order number:	
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-16-77 Elevations (DF, RKB, RT, GR, etc.	5-11-77 Name of Producing Formation	3225	3225
6626 Gr.	•	Top Oil/Gas Pay	Tubing Depth
Perforations	Pictured Cliffs	1 3120	3212
3120-3130	) • 2122 2112 ama 21	70 2100	Depth Casing Shoe
)±20-)±)		10 CEMENTING RECORD	3225
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	64.644.6
12 1/4"	3 5/3"	98	SACKS CEMENT
7_7/ŝ"	4 1/2"	3225	525
	111	3212	
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load oil an lepth or be for full 24 hows)	d must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			<u></u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure (Shut-in)	Coolea Brooms (Coolea Coolea C	
Back pressure	1015	- I	Choke Size
. CERTIFICATE OF COMPLIA		1015 3/1."	
		OIL CONSERVATION COMMISSION  APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		I OF FROVED	10
Commission have been complied	with and that the information given	_	•
Commission have been complled above is true and complete to	I with and that the information given the best of my knowledge and belief.	TITLE PETROLEUM EMGLECE	- SACAGL IR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

VI.

Superintendent

6-25-77

(Title)

(Date)