DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1	
FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND I	NATURAL GAS		
TRANSPORTER OIL					
GAS /					
OPERATOR /					
PRORATION OFFICE Operator					· · · · · · · · · · · · · · · · · · ·
Caulkins	Oil Company				•
Address					
	Bloomfield, New Mexi	Leo			
Reason(s) for filing (Check proper b.	<i>'</i>	Other (Please	explain)		
Recompletion	Change in Transporter of: Oil Dry Go				
Change in Ownership	Oil Dry Go Casinghead Gas Conde	 !			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND					
Breech "C"	Well No. Pool Name, Including F		Kind of Lease		Lease No.
Breech "C"	246 South Bla	inco PC	State, Federal or Fed	° Fed	WM03554
Unit Letter C : 18	50 Feet From The West Lir	ne and 1150	-	North	
13		_	Feet From The	NOLOII	
Line of Section T	ownship 26 N Range	6 W , NMPM	Rio Arr	iba	County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA				
Name of Authorized Transporter of C		Address (Give address t	o which approved cop	y of this form is to	be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🛣	Address (Give address t	o which approved cop	v of this form is to	be sent)
Gas Company of Ne	The state of the s	:	Lc Ave., Da		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connecte		2200) 1032	
give location of tanks.		NO	L		
	with that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Resty	. Diff, Res'v.
Designate Type of Complet	ion = (X) X	X		!	1
Date Spudded 5-22-77	Date Compl. Ready to Prod.	Total Depth 320	P.B.1	T.D. 3187	
Elevations (DF, RKB, RT, GR, etc.)	•	Top Oil/Gas Pay		ng Depth	
	Pictured Cliffs	3074		3152	-
3076-3090 as	nd 3114-3130		Depth	Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLESIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
7 7/811	8 5/8"	961		100	
7 7/8" 4 1/2"		3187		525	
		3152			
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be a	ter recovery of total volum	no of land all and mus		
OIL WELL		pth or be for full 24 hours)	it be equal to or exc	eed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lift, etc.)	A STATE OF THE STA	
Length of Test	Tubing Pressure	Casing Pressure		• Size	
Condition 1 and	I would be seen a	Cusing Pressure			À
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-	MCF	
			and the second		
		,	T.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		No. Condessor	 _
1,515	3 hrs.	DDIS. COINGINGLES MIMCP	1	ty of Condensate	-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size ,	
Back pressure	973	973		3/4"	
CERTIFICATE OF COMPLIAN	ICE	OIL C	ONSERVATION		
		APPROVED	JUL		·
	regulations of the Oil Conservation with and that the information given				,
above is true and complete to the best of my knowledge and belief.		By Original Signed by A. R. Kendrick			
		TITLE SUPERVISOR DIST. #3			
		This form is to be filed in compliance with RULE 1104.			104
Acharles C.	juguer	If this is a requ	est for allowable fo	or a newly drilled	or deepened
(Sign	nature)/	well, this form must tests taken on the w	be accompanied by	a tabulation of t	he deviation
Superintender			vell in accordance this form must be fi		ly for allow-
7–12–77	itle)	able on new and rec	ompleted wells.		
 		i 17144 action of	T TT TT -	and till for observe	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cool in multiply

This acreage dedicated to Gas Company of New Mexico