## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*

Form approved Budget Bureay No. 42-R355.5.

(See other in-structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY SF 079035-A 6. IF INDIAN, ALIOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 7. UNIT AGREEMENT NAME 1a. TYPE OF WELL: GAS WELL DRY b. TYPE OF COMPLETION: Other Commingle DIFF. S FARM OR LEASE NAME DEEP-EN WORK OVER NEW U Breech "A" 2. NAME OF OPERATOR Caulkins Oil Company 3. ADDRESS OF OPERATOR South Blanco PC P.O. Box 780 Farmington, New Mexico 4. LOCATION OF WELL, (Report location clearly code in accordance with any State requirements).

At surface 1700 from the south and 1740 from the East Otero-Chacra
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA same At top prod. interval reported below 26N 6W Sec 17 same At total depth 13. STATE 12. COUNTY OR PARISH DATE ISSUED 14. PERMIT NO. Rio Arriba N Mex 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 17. DATE COMPL. (Ready to prod.) 16. DATE T.D. REACHED 15. DATE SPUDDED 6742 CABLE TOOLS 6-18-77 8-10-78 6742 Gr 6-12-77 ROTARY TOOLS 23. INTERVALS DRILLED BY 22. IF MULTIPLE COMPL., 21. PLUG, BACK T.D., MD & TVD 20. TOTAL DEPTH, MD & TVD HOW MANY\* 10-4050 4050 25. WAS DIRECTIONAL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) SURVEY MADE 3930 to 4034 NO 27. WAS WELL CORED 3017 to 3100 26. TYPE ELECTRIC AND OTHER LOGS RUN Mo No new logs run CASING RECORD (Report all strings set in well) 28. CEMENTING RECORD AMOUNT PULLED DEPTH SET (MD) HOLE SIZE WEIGHT, LB./FT. CASING SIZE 1/4" 150 sks 5/8" 24# 143 \* none 715sks 10.5# 1/2" 4050 none 30. TUBING RECORD LINER RECORD 29. PACKER SET (MD) SIZE DEPTH SET (MD) SCREEN (MD) BOTTOM (MD) SACKS CEMENT TOP (MD) RIZE 3930 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31. PERFORATION RECORD (Interval, size and number) AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) No Change new treatment PRODUCTION 33.\* well status (Producing or shut-in)
Prod. PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION 8-17-78 Flow GAS-OIL RATIO WATER-BBL. PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. DATE OF TEST HOURS TESTED CHOKE SIZE η 8-18-78 24 hrs OIL CRAVITY-API (CORR.) CASING PRESSURE CALCULATED 24-HOUR RATE GAS-MCF. OIL-BBL. FLOW. TUBING PRESS. 268 TEST WINDYERSED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico IL S. GEOLOGICAL SURVEY 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records nest TITLE \_ Production Foreman DATE \_ SIGNED 4 \*(See Instructions and Spaces for Additional Data on Reverse Side)