

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079035-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

264

10. FIELD AND POOL, OR WILDCAT
South Blanco PC11. SEC., T., R., S., OR BLOCK AND SURVEY
OR AREA
Otero, Chaco

Sec 17 26N 6W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

N Mex

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Commingle

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1450 from the North and 790 from the East

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-4-77

16. DATE T.D. REACHED

6-12-77

17. DATE COMPL. (Ready to prod.)

8-10-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6781 Gr

19. ELEV. CASINGHEAD

6781

20. TOTAL DEPTH, MD & TVD

4110

21. PLUG, BACK T.D., MD & TVD

4110

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

o-4110

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3112 to 3168

4006 to 4087

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

No new logs run

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	145'	12 1/4"	150 sacks	none
4 1/2"	10.5#	4110'	7 7/8"	735	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	4012'	

31. PERFORATION RECORD (Interval, size and number)

No Change

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
No new Treatment	

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-17-78		Flow				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	OTHER OIL RETN
8-18-78	24hrs				202		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Gas Company of New Mexico

35. LIST OF ATTACHMENTS

U. S. GEOLOGICAL SURVEY
DENVER, COLO.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dennis Blencett

TITLE

Production Foreman

DATE

8-28-78

*(See Instructions and Spaces for Additional Data on Reverse Side)